

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
**NMSF-078509**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**San Juan 32-9 Unit** **Almnm 78425D**

8. FARM OR LEASE NAME, WELL NO.

**San Juan 32-9 Unit 253S**

9. API WELL NO.

**30-045-33229**

10. FIELD AND POOL, OR WILDCAT

**Basin Fruitland Coal**

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

**Sec. 5, T31N, R9W, NMPM**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ **2005 OCT 12 PM 1 39**

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

RECEIVED  
GTC FARMINGTON NM

2. NAME OF OPERATOR

**BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.

**PO Box 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

**Unit C (NENW), 1045' FNL & 1650' FWL**

At top prod. interval reported below

**SAME**

At total depth

**SAME**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

**San Juan**

13. STATE

**New Mexico**

15. DATE SPUDDED

**8/29/05**

16. DATE T.D. REACHED

**9/6/05**

17. DATE COMPL. (Ready to prod.)

**9/27/05**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

**KB-6831'; GL-6819'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

**3684'**

21. PLUG, BACK T.D., MD & TVD

**3682'**

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

**X**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Basin Fruitland Coal 3438'-3682'**

25. WAS DIRECTIONAL  
SURVEY MADE

**NO**

26. LOGS

**Mud Logs**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	160'	12-1/4"	TOC - SURF; 59 sx	2 bbls
7", J-55	20#	3388'	8-3/4"	TOC - SURF; 500 sx	1 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3347'	3684'	none		2-3/8", 4.7# J-55	3672'	NONE

31. PERFORATION RECORD (Interval, size and number)

**perfor'd liner w/1 spf**

**3438'-3523'=85**

**3544'-3560'=16**

**3683'-3682'=1**

**102 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED*
3438'-3682'	none

33. PRODUCTION

DATE FIRST PRODUCTION

**SI**

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

**Pump**

WELL STATUS (Producing or shut-in)

**SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS OIL RATIO
9/23/05	1 hr	2"		0	52 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (SG)
SI - 0	SI - 148#		0	1236 mcf/d	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**To be sold**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**This is a single FC well.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Amanda Sandau*

TITLE

**Regulatory Assistant II**

DATE **9/28/05**

**ACCEPTED FOR RECORD**

**OCT 24 2005**

**FARMINGTON FIELD OFFICE**

BY *gd*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

57. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

SP.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland	2214' 2304' 3399'	2304' 3399' 3684'	White, cr-gr ss. Gry sh interbedded w/light, gry, fine-gr ss. Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2214' 2304' 3399'	