District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

	ered by a "general plan"? Yes 🗹 No 🗌					
(WF3 Crossus) Type of action: Registration of a pit or below	w-grade tank Closure of a pit or below-grade tank	<u> </u>				
Operator: CHAPARRAL OIL & GAS CO Telephone:	e-mail address:					
Address: PO BOX 100 AZTEC, NM 874100100						
Facility or well name: FRANCIS #002 API #: 30-045-	$\underline{25036}$ U/L or Qtr/Qtr \underline{L} SEC	<u>18</u> T <u>28N</u> R <u>10W</u>				
County: SAN JUAN Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	NAD: 1927 🗹 1983 🗌					
<u>Pit</u>	Below-grade tank					
Type: Drilling Production Disposal	Volume: bbl Type of fluid:					
Workover	Construction Material:					
Lined Unlined 🗹	Double-walled, with leak detection? Yes limit If not, explain why not.					
Liner Type: Synthetic Thickness mil Clay						
Pit Volume 77 bbl						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) <u>0</u>				
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)				
	Ranking Score (TOTAL POINTS):	0				
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's rel onsite box if your are burying in place) onsite onsite offsite if offsite, name action taken including remediation start date and end date. (4)Groundwater encounand attach sample results. (5)Attach soil sample results and a diagram of sample location.	ntered: No 🗹 Yes 🗌 If yes, show depth below gr	eneral description of remedial ound surface ft.				
C OL	CT 2005 ECEIVED CONS. DIV. DIST. 3	Meter: <u>39283</u>				
I hereby certify that the information above is true and complete to the best tank has been/will be constructed or closed according to NMOCD guideline.	nowledge and hijf. I further certify that the above-describe					
Date:9/18/05 Printed Name/Title Mark Harvey for Williams Field Services Signature Signat	gnature MIZMG, FOR WES					
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the or regulations.	eve the operator of liablility should the contents of the pit or to	÷ 1				
Approval: DEPUTY OIL & GAS INSPECTOR, OST.	1 Ferry Fourt	OCT 1 2 200				

ADDENDUM TO OCD FORM C-144

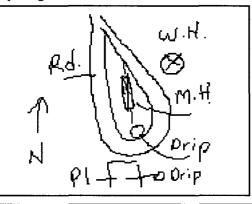
Operator: CHAPARRAL OIL & GAS CO

API 30-045-25036

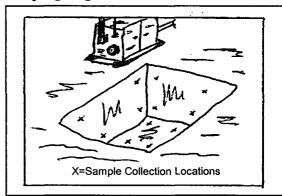
Well Name: FRANCIS #002

Meter: 39283

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 12 Ft.

Width

12 Ft.

Depth <u>3</u> Ft. **Location of Pit Center**

Latitude

36.65993

Longitude -107.94236

(NAD 1927)

Pit ID

392831

Pit Type

Other

Date Closure Started: 6/21/04

Closure Method:

Pushed In

Date Closure Completed: 6/21/04

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? \Box

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head

BTEX Space Total

Benzene (mg/kg)

TPH DRO

(mg/kg)

Purpose

Location

Depth

3

105627JAN04

1/27/04

(mg/kg)

ASSESS

Flr



Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6078887

Client Project ID: NM PIT PROGRAM

Lab Sample No: 606798700 Project Sample Number: 6078887-003

r: 6078887-003 Date Collected: 01/27/04 10:56

Client Sample ID: 105627JAN04				Matrix: Soil			Date Received: 02/03/04 10:00		
Parameters CC Comittee latility	Results	Units	Report Limit	_DF	<u>Anal yzed</u>	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles	Duan (Mathad)	042 / 042							
Total Extractable Hydrocarbons									
Mineral Spirits	ND	mg/kg	11.		02/04/04 23:08				
Jet Fuel	ND	mg/kg	11.		02/04/04 23:08				
Kerosene	ND	mg/kg	11.		02/04/04 23:08				
Diesel Fuel	ND	mg/kg	11.		02/04/04 23:08				
Fuel 011	ND	mg/kg	11.	1.1	02/04/04 23:08	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	02/04/04 23:08	RMN1			
n-Tetracosane (S)	113	*		1.0	02/04/04 23:08	RMN1	646-31-1		
p-Terphenyl (S)	100	*		1.0	02/04/04 23:08	RMN1	92-94-4		
Date Extracted	02/04/04				02/04/04				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	10.6	%		1.0	02/04/04	DPB			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030	Medium Soil / EF	PA 802	1				
Benzene	ND	ug/kg	56.		- -02/04/04 15:05	ARF	71.43.2		
Ethylbenzene	ND	ug/kg	56.		02/04/04 15:05		100-41-4		
Toluene	ND	ug/kg	56.		02/04/04 15:05		· ·		
Xylene (Total)	ND	ug/kg	140		02/04/04 15:05		1330-20-7		
a.a.a-Trifluorotoluene (S)	95	% %	110		02/04/04 15:05		98-08-8		

Date: 02/06/04

Page: 3 of 25

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.

