

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District II
1625 N. French, Hobbs, NM 88240
District III
1301 W. Grand Avenue, Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
District V
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-32662

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

STATE GAS COM M

8. Well No.

#3

9. Pool name or Wildcat

AZTEC PICTURED CLIFFS

4. Well Location

Unit Letter M : 880 Feet From The SOUTH Line and 1040 Feet From The WEST Line

Section 16

Township 31N

Range 12W

NMPM

SAN JUAN

County

10. Date Spudded

7/24/05

11. Date T.D. Reached

7/30/05

12. Date Compl. (Ready to Prod.)

9/10/05

13. Elevations (DF & RKB, RT, GR, etc.)

6126' GR

14. Elev. Casinghead

15. Total Depth

2807'

16. Plug Back T.D.

2764'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

PICTURED CLIFFS: 2562' - 2664'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNL/TLD/AIL/GR/SP/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	227'	11"	140 sx Midcon II	0
5-1/2"	15.5# J-55	2806'	7-7/8"	410 sx Class C cmt	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2637'	

26. Perforation record (interval, size, and number)

2562' - 2664' (0.34" dia, ttl 39 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2562' - 2664'	A. w/1000 gals 15% NEFE HCl ac.
Frac'd w/61,681	gals 70Q foamed 20# linear gelled
25 KCl water	carrying 120,280# 20/40 sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 9/10/05	Hours Tested 3 hrs	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 32	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 65	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 256	Water - Bbl. 24	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name
E-mail address Regulatory@xtoenergy.com

HOLLY C. PERKINS

Title REG COMPLIANCE TECH Date 9/26/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2546	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. FRUITLAND FMT 2028
T. Blinebry	T. Gr. Wash	T. Morrison	T. LWR FRUITLAND COAL 2352
T. Tubb	T. Delaware Sand	T. Todilto	T. LEWIS SHALE 2745
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3. from to

No. 2, from to

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology