

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
APR 24 2015
Bureau of Land Management
Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NO-G-1401-1876
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name 791-91
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 484' FNL & 755' FWL, Sec 4, T23N, R8W BHL: 1300' FNL & 247' FWL, Sec 5 T23N, R8W		8. Well Name and No. CHACO 2308-04D #458H
		9. API Well No. 30-045-35615
		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/30/15- MIRU HWS #17

Run tie back string Seal assembly with no-go 1.19 39 jts of 4 1/2" 11.6# P-110 csng 1688.50 Marker jt @ 4193.72' - 4214.67 20.95 96 jts of 4 1/2" 11.6# P-110 csng 4121.59 4 1/2" csng sub (for spacing) 13.85 1 jt of 4 1/2" 11.6# P-110 csng 43.40 4 1/2" csng sub 2.00 Csng hanger .50 Total length of all tubulars 5891.98 Landed csng with 40,000# compression, 10,000# on hanger 50,000# total string weight Pressure test 4 1/2" casing to 1,500 psi. Chart record test for 30 minutes. **Test was good.** Pressure test 7" Intermediate casing to 1,500 psi. Chart record test for 30 minutes. Test was good. Shut in 7" with 1,500 psi

4/1/15- CO 10584'

4/2/15-RD HWS #17

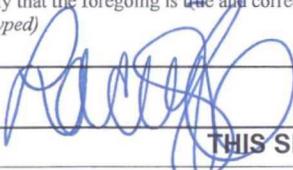
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature



Date 4/24/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NMOCD

FARMINGTON FIELD OFFICE
BY: William Tambekou

CHACO 2308-04D #458H -PAGE 2

4/3/15-Perf Gallup 1st stage, 10384'-10519' + RSI TOOL @ 10586' (FINAL CASING SUNDRY REPORTED RSI @ 10587') with 18, 0.40" holes

4/4/15-4/7/15- prepare for frac

4/8/15-Frac Gallup 1st stage 10384'-10586'- with 215,767# 20/40 PSA Sand

Set flo-thru frac plug @ 10320' MD. Perf 2nd 10080'-10284'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 214,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 10030' MD. Perf 3rd stage 9782'-9983'- with 24, 0.40" holes. Frac Gallup 3rd stage with 216,935#, 20/40 PSA Sand

Set flo-thru frac plug @ 9730' MD. Perf 4th stage 9481'-9682'- with 24, 0.40" holes. Frac Gallup 4th stage with 217,154#, 20/40 PSA Sand

Set flo-thru frac plug @ 9435' MD. Perf 5th stage 9180'-9386'-with 24, 0.40" holes.

4/9/15-Frac Gallup 5th stage with 217,282#, 20/40 PSA Sand

Set flo-thru frac plug @ 9135' MD. Perf 6th stage 8866'-9073'- with 24, 0.40" holes. Frac Gallup 6th stage with 215,263#, 20/40 PSA Sand

Set flo-thru frac plug @ 8840' MD. Perf 7th stage 8548'-8764'- with 24, 0.40" holes. Frac Gallup 7th stage with 215,520#, 20/40 PSA Sand

Set flo-thru frac plug @ 8480' MD. Perf 8th stage 8232'-8448'- with 24, 0.40" holes. Frac Gallup 8th stage with 215,134#, 20/40 PSA Sand

Set flo-thru frac plug @ 8190' MD. Perf 9th stage 7910'-8131'- with 24, 0.40" holes. Frac Mancos 9th stage with 216,969#, 20/40 PSA Sand

Set flo-thru frac plug @ 7860' MD. Perf 10th stage 7630'-7816'- with 24, 0.40" holes. Frac Mancos 10th stage with 217,511#, 20/40 PSA Sand

Set flo-thru frac plug @ 7529' MD. Perf 11th stage 7326'-7530'- with 24, 0.40" holes.

4/10/15-Frac Gallup 11th stage with 266,002#, 20/40 PSA Sand

Set flo-thru frac plug @ 7275' MD. Perf 12th stage 7043'-7229'- with 24, 0.40" holes. Frac Mancos 12th stage with 262,858# 20/40 PSA Sand

Set flo-thru frac plug @ 7010' MD. Perf 13th stage 6757'-6943'- with 24, 0.40" holes. Frac Mancos 13th stage with 263,023#, 20/40 PSA Sand

Set flo-thru frac plug @ 6690' MD. Perf 14th stage 6456'-6657'- with 24, 0.40" holes. Frac Mancos 14th stage with 263,384#, 20/40 PSA Sand

Set flo-thru frac plug @ 6390' MD. Perf 15th stage 6140'-6356'- with 24, 0.40" holes. Frac Mancos 15th stage with 273,639#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5020'. RDMO

4/15/15- MIRU HWS #10

TEST BOP-good, DO CIBP @ 5020 & flo thru Frac plug @ 6390' and 6690'

4/16/15- DO flo thru Frac plug @ 7010', 7275', 7529', 7860', 8190', 8480', 8840', 9135', 9435', 9730', 10030' and 10320'

Flow, test and C/O well 10583' MD

4/17/15- Pull Tieback- Pull Hanger w/ 78K, BO landing sub and hanger, LD 2- 4.5" subs, LD 137 jts of 4.5" P110 csg, LO csg and send to Tuboscope, BO seal assembly

Land well at 6243' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.79" XN set at 6214', 11 Jts of 2.375" J55 tbg, 7" AS1-X Pkr set at 5863' w/ 10K in Tension, On/Off Tool, 4' pup jt, 1 Jt 2.875" J55 tbg, GLV #1 set at 5819', 10 Jts of 2.875" J55 tbg, 2.31" XN set at 5507', 13 Jts of 2.875" J55 tbg, GLV #2 set at 5105', 16 Jts of 2.875" J55 tbg, GLV #3 set at 4611', 17 Jts of 2.875" J55 tbg, GLV #4 set at 4085', 16 Jts of 2.875" J55 tbg, GLV #5 set at 3589', 17 Jts of 2.875" J55 tbg, GLV #6 set at 3062', 17 Jts of 2.875" J55 tbg, GLV #7 set at 2539', 20 Jts of 2.875" J55 tbg, GLV #8 set at 1922', 25 Jts of 2.875" J55 tbg, GLV #9 set at 1156', 37 Jts of 2.875" J55 tbg, Total 12 Jts of 2.375" J55 tbg, Total 189 Jts of 2.875" J55 tbg in well, lock down tbg hanger

NOTE: WILL FILE DELIVERY AND FLOWBACK TEST INFO ON DELIVERY SUNDRY