

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

**N0-G-1401-1876**

6. IF INDIAN, ALLOTTEE OR

**791-91**

7. UNIT AGREEMENT NAME

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL:  OIL WELL  **GAS WELL**  DRY  OTHER

b. TYPE OF COMPLETION:  
 **NEW WELL**  WORKOVER  DEEPEN  PLUG BACK  DIFF.RESVR.  OTHER

2. NAME OF OPERATOR  
**WPX Energy Production, LLC.**

8. FARM OR LEASE NAME, WELL NO.  
**CHACO 2308-04D #458H**

3. ADDRESS AND TELEPHONE NO.  
**P.O. Box 640, Aztec, NM 87410 (505) 333-1816**

9. API WELL NO.  
**30-045-35615**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
SHL: 484' FNL & 755' FWL, Sec 4, T23N, R8W  
BHL: 1300' FNL & 247' FWL, Sec 5 T23N, R8W

**OIL CONS. DIV DIST. 3**

**APR 28 2015**

10. FIELD AND POOL, OR WILDCAT  
**Basin Mancos**

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
**SEC 4 23N 8W**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR STATE  
**SAN JUAN New Mexico**

15. DATE SPUDDED  
**1/14/15**

16. DATE T.D. REACHED  
**3/11/15**

17. DATE COMPLETED (READY TO PRODUCE)  
WILL FILE ON DELIVERY SUNDRY

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
**7078' GR**

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
**10685' MD  
5448' TVD**

21. PLUG, BACK T.D., MD & TVD  
**10602' MD  
5449' TVD**

22. IF MULTICOMP., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS  
**x**

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**Basin Mancos : 6140'-8131' MD**

25. WAS DIRECTIONAL SURVEY MADE  
**YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
**No**

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	408' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6085' MD	8-3/4"	1152 sx - surface	
4-1/2"	11.6#, N-80	10679' MD	6-1/8"	380 sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5904'				2-3/8", 4.7#, J-55 EUE 8rd	6243'	5863'

31. PERFORATION RECORD (Interval, size, and number)

**Basin Mancos : 6140'-8131' MD**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

MANCOS 15<sup>th</sup> - 24, 0.40" holes

6140'-6356' 273,639#, 20/40 PSA Sand

MANCOS 14<sup>th</sup> - 24, 0.40" holes

6456'-6657' 263,384#, 20/40 PSA Sand

MANCOS 13<sup>th</sup> - 24, 0.40" holes

6757'-6943' 263,023#, 20/40 PSA Sand

MANCOS 12<sup>th</sup> - 24, 0.40" holes

7043'-7229' 262,858# 20/40 PSA Sand

MANCOS 11<sup>th</sup> - 24, 0.40" holes

7326'-7530' 266,002#, 20/40 PSA Sand

MANCOS 10<sup>th</sup> - 24, 0.40" holes

7630'-7816' 217,511#, 20/40 PSA Sand

MANCOS 9<sup>th</sup> - 24, 0.40" holes

7910'-8131' 216,969#, 20/40 PSA Sand

**CONFIDENTIAL**

ACCEPTED FOR RECORD

APR 24 2015

FARMINGTON FIELD OFFICE  
BY: **William Tambekau**

33. PRODUCTION

DATE OF FIRST PRODUCTION  WILL FILE ON DELIVERY SUNDRY		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS ( <i>PRODUCING OR SI</i> )	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

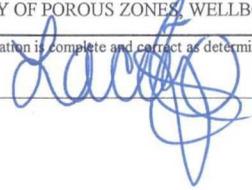
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo

SIGNED



TITLE Permitting Tech

DATE 4/24/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
Ojo Alamo	1163	1159					
Kirtland	1421	1407					
Picture Cliffs	1918	1889					
Lewis	2039	2007					
Chacra	2307	2268					
Cliff House	3428	3355					
Menefee	3486	3411					
Point Lookout	4355	4259					
Mancos	4553	4453					
MANCOS	4910	4810					