

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

APR 24 2015

5. LEASE DESIGNATION AND LEASE NO.
N0-G-1401-1876

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Albuquerque Field Office
Bureau of Land Management

6. IF INDIAN, ALLOTTEE OR
791-91

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.
CHACO 2308-04D #458H

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

9. API WELL NO.
30-045-35615-0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 484' FNL & 755' FWL, Sec 4, T23N, R8W
BHL: 1300' FNL & 247' FWL, Sec 5 T23N, R8W

10. FIELD AND POOL, OR WILDCAT
Nageezi Gallup

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 4 23N 8W

14. PERMIT NO. DATE ISSUED
12. COUNTY OR SAN JUAN 13. STATE New Mexico

15. DATE SPUDDED 1/14/15
16. DATE T.D. REACHED 3/11/15
17. DATE COMPLETED (READY TO PRODUCE) WILL FILE ON DELIVERY SUNDRY

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
7078' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10685' MD 5448' TVD
21. PLUG, BACK T.D., MD & TVD 10602' MD 5449' TVD

22. IF MULTICOMP., HOW MANY
23. INTERVALS DRILLED BY

ROTARY TOOLS x
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Nageezi Gallup :8232'-10586' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	408' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6085' MD	8-3/4"	1152 sx- surface	
4-1/2"	11.6.#, N-80	10679' MD	6-1/8"	380 sx- surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5904'				2-3/8", 4.7#, J-55 EUE 8rd	6243'	5863'

31. PERFORATION RECORD (Interval, size, and number)

Nageezi Gallup :8232'-10586' MD

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 27, 0.40" holes + RSI tool @ 10586'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

8232'-8448' 215,134#, 20/40 PSA Sand

8548'-8764' 215,520#, 20/40 PSA Sand

8866'-9073' 215,263#, 20/40 PSA Sand

9180'-9386' 217,282#, 20/40 PSA Sand

9481'-9682' 217,154#, 20/40 PSA Sand

9782'-9983' 216,935#, 20/40 PSA Sand

10080'-10284' 214,500#, 20/40 PSA Sand

10384'-10586' 215,767# 20/40 PSA Sand

OIL CONS. DIV DIST. 3

APR 28 2015

CONFIDENTIAL

ACCEPTED FOR RECORD

APR 24 2015

ALBUQUERQUE FIELD OFFICE
BY: William Tambekou

NMOC

AV

33. PRODUCTION

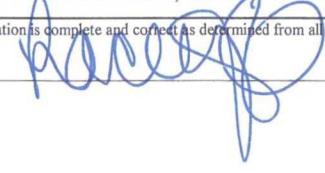
DATE OF FIRST PRODUCTION WILL FILE ON DELIVERY SUNDRY	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (PRODUCING OR SI)
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DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED  TITLE Permitting Tech DATE 4/24/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	1163	1159					
Kirtland	1421	1407					
Picture Cliffs	1918	1889					
Lewis	2039	2007					
Chacra	2307	2268					
Cliff House	3428	3355					
Menefee	3486	3411					
Point Lookout	4355	4259					
Mancos	4553	4453					
Gallup	4910	4810					