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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NO-G-1401-1876
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No. NMNM-134443
8. Well Name and No. CHACO 2308-04D #458H
9. API Well No. 30-045-35615
10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos
11. Country or Parish, State San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator WPX Energy Production, LLC
3a. Address PO Box 640 Aztec, NM 87410
3b. Phone No. (include area code) 505-333-1816
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 484' FNL & 755' FWL, Sec 4, T23N, R8W BHL: 1300' FNL & 247' FWL, Sec 5 T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc. Amended OIL DELIVERY is checked.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The COMMINGLE GL/MC Oil was delivered on 4/29/15

Barrels: 185

Casing Pressure: 580

Tubing Pressure: 250

NOTE: The gas has not yet been delivered. Gas delivery sundry to follow.

Add Flow info: 5/1/15

Choke Size= 1", Tbg Prsr= 700 psi, Csg Prsr= 740 psi, Sep Prsr= 220 psi, Sep Temp= 103 degrees F, Flow Line Temp= 103 degrees F, Flow Rate= 3024 mcf/d, 24hr Fluid Avg= 35 bph, 24hr Wtr= 604 bbls, 24hr Wtr Avg= 34 bph, Total Wtr Accum= 4284 bbls, 24hr Oil= 30 bbls, 24hr Oil Avg= 2bph, Total Oil Accum= 1394 bbls

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Title Permit Tech III Date 5/6/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR [Signature]

MAY - 7 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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CONFIDENTIAL

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

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Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OIL DELIVERY</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The **COMMINGLE GL/MC** Oil was delivered on 4/29/15

OIL CONS. DIV DIST. 3

Barrels: 185

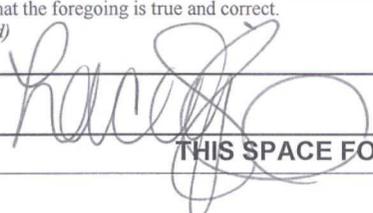
JUN 03 2015

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Signature 		Date 5/4/15
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Approved by	Title	Date
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ACCEPTED FOR RECORD

(Instructions on page 2)

NMOCD

MAY 27 2015

FARMINGTON FIELD OFFICE  
BY: 