

In Lieu of Form 3160-4 (July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on reverse side)

5. LEASE DESIGNATION AND LEASE NO.
N0-G-1401-1876

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR
791-91

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION: NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER

RECEIVED
APR 23 2015

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
WPX Energy Production, LLC.

Farmington Field Office
Bureau of Land Management

8. FARM OR LEASE NAME, WELL NO.
CHACO 2308-04D #282H

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

9. API WELL NO.
30-045-35616-0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 480' FNL & 777' FWL, Sec 4, T23N, R8W
BHL: 385' FNL & 240' FWL, Sec 5 T23N, R8W

OIL CONS. DIV DIST. 3

10. FIELD AND POOL, OR WILDCAT
Nageezi Gallup

APR 28 2015

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 4 23N 8W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR SAN JUAN	13. STATE New Mexico
15. DATE SPUN 1/7/15	16. DATE T.D. REACHED 2/28/15	19. ELEVATION CASING HEAD	
17. DATE COMPLETED (READY TO PRODUCE) 4/20/15	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 7078' GR	20. TOTAL DEPTH, MD & TVD 10615' MD 5450' TVD	21. PLUG, BACK T.D., MD & TVD 10531' MD 5452' TVD
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Nageezi Gallup: 8235'-10513' MD
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED No		28. CASING REPORT (Report all strings set in well)	

CASING SIZE/GRADE.	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	415' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6057' MD	8-3/4"	1187 sx- surface	
4-1/2"	11.6.#, N-80	10608' MD	6-1/8"	380 sx- surface	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5856'				2-3/8", 4.7#, J-55 EUE 8rd	5987'	5831'

31. PERFORATION RECORD (Interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Nageezi Gallup: 8235'-10513' MD		
GALLUP 8 th - 24, 0.40" holes	8235'-8436'	215,796#, 20/40 PSA Sand
GALLUP 7 th - 24, 0.40" holes	8536'-8737'	215,444#, 20/40 PSA Sand
GALLUP 6 th - 24, 0.40" holes	8837'-9038'	215,161#, 20/40 PSA Sand
GALLUP 5 th - 24, 0.40" holes	9138'-9339'	215,6180#, 20/40 PSA Sand
GALLUP 4 th - 24, 0.40" holes	9439'-9640'	216,425#, 20/40 PSA Sand
GALLUP 3 rd - 24, 0.40" holes	9740'-9939'	219,024#, 20/40 PSA Sand
GALLUP 2 nd - 24, 0.40" holes	10041'-10227'	215,595#, 20/40 PSA Sand
GALLUP 1 st - 27, 0.40" holes + RSI tool @ 10513'	10327'-10513'	164,076# 20/40 PSA Sand

COMMERCIAL
ACCEPTED FOR RECORD
APR 21 2015
FARMINGTON FIELD OFFICE
William Tambekou

33. PRODUCTION

DATE OF FIRST PRODUCTION 4/20/15		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) flowing				WELL STATUS (PRODUCING OR SI) SI	
DATE OF TEST 4/21/15	TESTED	CHOKE SIZE 1"	PROD'N FOR TEST PERIOD 24	OIL - BBL. 348	GAS - MCF 1987	WATER - BBL. 597	GAS-OIL RATIO
FLOW TBG PRESS 400	CASING PRESSURE 700	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED  TITLE Permitting Tech DATE 4/22/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	1162	1158					
Kirtland	1419	1412					
Picture Cliffs	1886	1875					
Lewis	2016	2004					
Chacra	2278	2264					
Cliff House	3378	3357					
Menefee	3423	3402					
Point Lookout	4283	4257					
Mancos	4497	4470					
Gallup	4851	4823					

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1a. TYPE OF WELL: OIL WELL **GAS WELL** DRY OTHER
b. TYPE OF COMPLETION:
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2. NAME OF OPERATOR
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BHL: 385' FNL & 240' FWL, Sec 5 T23N, R8W

10. FIELD AND POOL, OR WILDCAT
Basin Mancos

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 4 23N 8W

15. DATE SPUDDED 1/7/15	16. DATE T.D. REACHED 2/28/15	17. DATE COMPLETED (READY TO PRODUCE) 4/20/15	14. PERMIT NO.	DATE ISSUED	12. COUNTY OR SAN JUAN	13. STATE New Mexico
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 7078' GR			19. ELEVATION CASINGHEAD			

20. TOTAL DEPTH, MD & TVD 10615' MD 5450' TVD	21. PLUG, BACK T.D., MD & TVD 10531' MD 5452' TVD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Mancos : 6113'-8135' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	415' MD	12-1/4"	245sx - surface	
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4-1/2"	11.6.#, N-80	10608' MD	6-1/8"	380 sx- surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5856'				2-3/8", 4.7#, J-55 EUE 8rd	5987'	5831'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

Basin Mancos : 6113'-8135' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

MANCOS 15th - 24, 0.40" holes

6113'-6329' 263,317#, 20/40 PSA Sand

MANCOS 14th - 24, 0.40" holes

6429'-6649' 263,404#, 20/40 PSA Sand

MANCOS 13th - 24, 0.40" holes

6745'-6961' 264,289#, 20/40 PSA Sand

MANCOS 12th - 24, 0.40" holes

7061'-7277' 262,848# 20/40 PSA Sand

MANCOS 11th - 24, 0.40" holes

7377'-7563' 262,844#, 20/40 PSA Sand

MANCOS 10th - 24, 0.40" holes

7663'-7857' 215,596#, 20/40 PSA Sand

MANCOS 9th -24, 0.40" holes

7949'-8135' 214,534#, 20/40 PSA Sand

CONFIDENTIAL

OIL CONS. DIV. DIST. 3

APR 28 2015

33. PRODUCTION

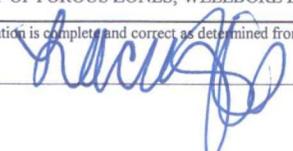
DATE OF FIRST PRODUCTION 4/20/15		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING				WELL STATUS (PRODUCING OR SI) SI	
DATE OF TEST 4/21/15	TESTED	CHOKE SIZE 1"	PROD'N FOR TEST PERIOD 24	OIL - BBL. 348	GAS - MCF 1987	WATER - BBL. 597	GAS-OIL RATIO
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