

RECEIVED

OIL CONS. DIV DIST. 3

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 11 2015
FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0-G-1401-1876
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name 791-91
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2431' FSL & 405' FWL, SEC 4, T23N, R8W BHL: 2225' FNL & 231' FWL SEC 5, T23N, R8W		8. Well Name and No. Chaco 2308 04L #283H
		9. API Well No. 30-045-35608
		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos
		11. Country or Parish, State San Juan, NM

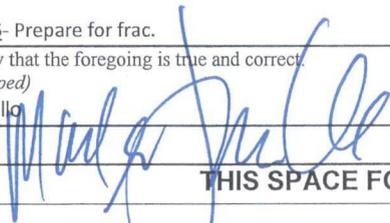
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 4/2/15- MIRU HWS #17
- 4/3/15-TIH w/ seal assembly on 4 1/2" casing, 11.6#, P-110 casing; seal assembly w/ NO-GO, 32jts of 4 1/2", marker jt @ 4248.85-4270.57, 95jts jts 4 1/2", 2 casing sub jts for spacing, 1jt of 4 1/2" casing, casing sub (below hanger), casing hanger; Total length of all tubular 5731.68, landed w/ 44,000# on liner top, 8000# on hanger, 52000# string wt. Pressure tested 4 1/2" casing to 1500psi charted record tested for 30 minutes- Test Good. Pressure tested 7" intermediate casing to 1500psi charted record test for 30 minutes-Test Good.
- 4/6/15-TIH w/ 2-3/8" PH6 work string & CO to 10343'.
- 4/7/15-Nipple down BOP, Nipple up frac valve. Rig down HWS#17.
- 4/11/15-Perf Gallup 1st stage, 10161'-10284' + RSI TOOL @10345' with 18, 0.40" holes. RD.
- 4/12/15-4/19/15- Prepare for frac.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Marie E. Jaramillo	Title Permit Tech III
Signature 	Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date 5/4/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDV

ACCEPTED FOR RECORD

MAY 07 2015

FARMINGTON FIELD OFFICE
BY: William Tambelau

4/20/15-Frac Gallup 1st stage 10161'-10345'- with 218,339# 20/40 PSA Sand

Set flo-thru frac plug @ 10110' MD. Perf 2nd stage 9875'-10061'- with 24, 0.40" holes. Frac Gallup 2nd stage with 215,741#, 20/40 PSA Sand

Set flo-thru frac plug @ 9820' MD. Perf 3rd stage 9589'-9775'- with 24, 0.40" holes. Frac Gallup 3rd stage with 215,091#, 20/40 PSA Sand

Set flo-thru frac plug @ 9540' MD. Perf 4th stage 9306'-9489'- with 24, 0.40" holes.

4/21/15-Frac Gallup 4th stage with 215,926#, 20/40 PSA Sand.

Set flo-thru frac plug @ 9240' MD. Perf 5th stage 9017'-9203'-with 24, 0.40" holes. Frac Gallup 5th stage with 216,280#, 20/40 PSA Sand

Set flo-thru frac plug @ 8970' MD. Perf 6th stage 8731'-8917'- with 24, 0.40" holes. Frac Gallup 6th stage with 212,814#, 20/40 PSA Sand

Set flo-thru frac plug @ 8680' MD. Perf 7th stage 8445'-8631'- with 24, 0.40" holes. Frac Gallup 7th stage with 212,696#, 20/40 PSA Sand

Set flo-thru frac plug @ 8398' MD. Perf 8th stage 8159'-8345'- with 24, 0.40" holes. Frac Gallup 8th stage with 215,764#, 20/40 PSA Sand

4/22/15 -Set flo-thru frac plug@8090' MD. Perf 9th stage 7873'-8055'- with 24, 0.40" holes. Frac Mancos 9th stage with 217,776#,20/40 PSA Sand

Set flo-thru frac plug @ 7810' MD. Perf 10th stage 7587'-7773'- with 24, 0.40" holes. Frac Mancos 10th stage with 215,850#, 20/40 PSA Sand

Set flo-thru frac plug @ 7550' MD. Perf 11th stage 7301'-7490'- with 24, 0.40" holes. Frac Mancos 11th stage with 212,940#, 20/40 PSA Sand

Set flo-thru frac plug @ 7250' MD. Perf 12th stage 7015'-7201'- with 24, 0.40" holes. Frac Mancos 12th stage with 268,653# 20/40 PSA Sand

Set flo-thru frac plug @ 6970' MD. Perf 13th stage 6729'-6917'- with 24, 0.40" holes

4/23/15- Frac Gallup 13th stage with 263,427#, 20/40 PSA Sand.

Set flo-thru frac plug @ 6680' MD. Perf 14th stage 6447'-6629'- with 24, 0.40" holes. Frac Mancos 14th stage with 263,266#, 20/40 PSA Sand

Set flo-thru frac plug @ 6380' MD. Perf 15th stage 6157'-6343'- with 24, 0.40" holes. Frac Mancos 15th stage with 263,238#, 20/40 PSA Sand

Set flo-thru frac plug @ 6112' MD. Perf 15th stage 5871'-6055'- with 24, 0.40" holes. Frac Mancos 15th stage with 253,990#, 20/40 PSA Sand

Set 4-1/2" CBP @5300'.

4/24/15-RDMO Frac & WL.

4/27/15- MIRU HWS #10. Pressure Tested BOP- OK.

4/28/15- DO CBP @ 5300'. DO flo- thru Frac plug @ 6112', 6380', 6680', 6970', 7520', 7550', 7810', 8090', and 8398'.

4/29/15- DO flo- thru Frac plug @ 8680', 8970, 9240', 9540, 9820', 10110', Circ., & CO well to 10343'.

Pulled and landed tieback string.

4/30/15- Land tbg @ 5,848', Start in hole w/ Gas lift system as follows, half mule shoe @ 5848', 1jt 2 3/8 tubing, 1.875 XN nipple w. 1.82 NOGO @ 5814', 4jts of 2 3/8 tubing, 2 3/8 x 2 7/8 V-Over, **7'X2 7/8 arrow-set packer @ 5684'**, on/off tool w/ 2.25F profile @ 5676, 1 4' 2 7/8 pup jt, 1jt 2 7/8 6.5# J-55 tubing, GLV #1 12jts 2 7/8, 2 7/8 2.313X Nipple @ 5266', 11jts GLV#2, 15jts, GLV#3, 14jts, GLV#4, 17jts, GLV#5, 16jts, GLV#6, 19jts GLV#7, 19jts GLV#8, 22jts GLV#9 37jts, Set packer and pack off 30K over, re-land hanger w/ 12K tension on packer, Hanger, 14.5 KB.

NOTE: Delivery and flowback test information will be reported on delivery sundry.