

MAY 22 2015

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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management  
Lease Serial No.  
NO-G-1401-1868

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Well Name and No. Chaco 2308 04L #284H
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name 791-45
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2431' FSL & 383' FWL, SEC 4, T23N, R8W BHL: 2206' FSL & 230' FWL SEC 5, T23N, R8W		8. Well Name and No. Chaco 2308 04L #284H
		9. API Well No. 30-045-35607
		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>AMENDED</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMPLETION</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/7/15- MIRU HWS #17

4/8/15-TIH w/ seal assembly on 4 1/2" casing, 11.6#, P-110 casing; seal assembly w/ NO-GO, 15jts of casing, marker jt @ 4897.04 – 4917.54, 96jts jts 4 1/2" casing, 4 casing sub for spacing (14.10, 7.05, 6.84 and 4.00, 1jt of 4 1/2" casing, 1 casing sub, casing hanger; landed casing @ 5593'(TOL), landed casing w/ 42000# on liner top, 12000# on hanger. Pressure tested 4 1/2" casing to 1500psi charted record tested for 30 minutes- Test Good. Pressure tested 7" intermediate casing to 1500psi charted record test for 30 minutes-Test Good.

TIH w/ 2-3/8" PH6 work string & CO to 10284'.

4/9/15-Nipple down BOP. Rig down HWS#17.

4/11/15 – RU WL. Opened RSI. Ran CBL log on 4 1/2" casing @ 10236' to 5200' per NMOCD. TOC @ ~112'. Per Brandon @ NMOCD no remediation is required. Rig down WL. Shut in well.

4/12/15-Perf Gallup 1<sup>st</sup> stage, 10099'-10223' + RSI TOOL @10287' with 18, 0.40" holes. RD.

4/13/15-4/19/15- Prepare for frac.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Signature

Date

5/12/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD

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MAY 18 2015

FARMINGTON FIELD OFFICE  
BY: William Tambekou

Chaco 2308 04L #284H – page 2

**4/20/15** - Frac Gallup 1<sup>st</sup> stage 10099'-10287'- with 218,433# 20/40 PSA Sand.

Set flo-thru frac plug @ 10060' MD. Perf 2<sup>nd</sup> stage 9813'-9999'- with 24, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 215,594#, 20/40 PSA Sand

Set flo-thru frac plug @ 9760' MD. Perf 3<sup>rd</sup> stage 9527'-9715'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 215,401#, 20/40 PSA Sand

**4/21/15**- Set flo-thru frac plug @ 9460' MD. Perf 4<sup>th</sup> stage 9241'-9427'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 216,716#, 20/40 PSA Sand.

Set flo-thru frac plug @ 9170' MD. Perf 5<sup>th</sup> stage 8955'-9134'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 217,820#, 20/40 PSA Sand

Set flo-thru frac plug @ 8910' MD. Perf 6<sup>th</sup> stage 8669'-8854'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 218,340#, 20/40 PSA Sand

Set flo-thru frac plug @ 8620' MD. Perf 7<sup>th</sup> stage 8383'-8569'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 215,327#, 20/40 PSA Sand

Set flo-thru frac plug @ 8340' MD. Perf 8<sup>th</sup> stage 8097'-8282'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 215,114#, 20/40 PSA Sand

**4/22/15**-Set flo-thru frac plug@8060' MD. Perf 9<sup>th</sup> stage 7811'-8001'- with 24, 0.40" holes. Frac Mancos 9<sup>th</sup> stage with 214,913#, 20/40 PSA Sand

Set flo-thru frac plug @ 7750' MD. Perf 10<sup>th</sup> stage 7525'-7711'- with 24, 0.40" holes. Frac Mancos 10<sup>th</sup> stage with 218,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 7460' MD. Perf 11<sup>th</sup> stage 7239'-7425'- with 24, 0.40" holes. Frac Mancos 11<sup>th</sup> stage with 209,105#, 20/40 PSA Sand

Set flo-thru frac plug @ 7180' MD. Perf 12<sup>th</sup> stage 6956'-7139'- with 24, 0.40" holes. Frac Mancos 12<sup>th</sup> stage with 271,887# 20/40 PSA Sand

Set flo-thru frac plug @ 6898' MD. Perf 13<sup>th</sup> stage 6663'-6853'- with 24, 0.40" holes

**4/23/15**- Frac Gallup 13<sup>th</sup> stage with 263,342#, 20/40 PSA Sand.

Set flo-thru frac plug @ 6600' MD. Perf 14<sup>th</sup> stage 6381'-6567'- with 24, 0.40" holes. Frac Mancos 14<sup>th</sup> stage with 261,218#, 20/40 PSA Sand

Set flo-thru frac plug @ 6340' MD. Perf 15<sup>th</sup> stage 6100'-6281'- with 24, 0.40" holes. Frac Mancos 15<sup>th</sup> stage with 263,584#, 20/40 PSA Sand

Set flo-thru frac plug @ 6040' MD. Perf 16<sup>th</sup> stage 5809'-5995'- with 24, 0.40" holes. Frac Mancos 16<sup>th</sup> stage with 261,948#, 20/40 PSA Sand

Set 4-1/2" CBP @5300'. RDMO Frac & WL.

**4/25/15**- MIRU HWS. Pressure Tested BOP- OK.

DO CBP @ 5300'.

**4/26/15**-DO flo- thru Frac plug @ 6040', 6340', 6600', 6898', 7180', 7460', 7750', 8060', 8340', 8620', 8910', 9170', 9460', 9760', 10060'.

CO well to 10284'.

**4/27/15**-Pulled and landed tieback string.

**Land tbg @ 5758'**, Start in hole w/ Gas Lift system as follows: Half mule shoe @ 5758', 1jt 2 3/8 tubing, 1.875 XN nipple w/ 1.82 NOGO @ 5725, 5jt of 2 3/8 tubing, **7'x2 7/8 arrowset packer @ 5562'**, on/off tool w/ 2.25 profile @ 5555', 1 4' 2 7/8 pup jt, 1jt 2 7/8 6.5# J-55 tubing, GLV #1, 8jts 2 7/8, 2 7/8 2/313 X nipple @ 5267', 13jts, GLV #2, 15jts, GLV #3, 15jts, GLV #4, 15jts, GLV #5, 17jts, GLV #6, 17jts, GLV #7, 20jts, GLV #8, 21jts, GLV #9, 37jts, hanger, set hanger and pack off 30K over, re-land hanger w/ 12K tension on packer, 14.5 KB.

**NOTE: Delivery and flowback test information will be reported on delivery sundry.**

CONFIDENTIAL

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Nageezi Gallup / Basin Mancos

11. Country or Parish, State  
San Juan, NM

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

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OIL CONS. DIV DIST. 3

4/13/15-4/19/15- Prepare for frac.

MAY 05 2015

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramilla

Title Permit Tech III

Signature

Date

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