

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
N0-G-1401-1868

6. IF INDIAN, ALLOTTEE OR
791-45

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.
Chaco 2308 04L #284H

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.
30-045-35607

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 2431' FSL & 383' FWL, SEC 4, T23N, R8W
BHL: 2206' FSL & 230' FWL SEC 5, T23N, R8W

10. FIELD AND POOL, OR WILDCAT
Basin Mancos

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 4, 23N 8W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR San Juan	13. STATE New Mexico
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15. DATE SPUDDED 2/9/15	16. DATE T.D. REACHED 3/8/15	17. DATE COMPLETED (READY TO PRODUCE) Will file on delivery sundry
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18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6870' GR
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19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10395' MD 5210' TVD	21. PLUG, BACK T.D., MD & TVD 10299' MD 5215' TVD
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22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY
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ROTARY TOOLS x	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Mancos: 5809' - 8001' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	414' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5772' MD	8-3/4"	1107sx - surface	
4-1/2"	11.6#, J-55	10385' MD	6-1/8"	380sx-TOC @ 112'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5593'				2-3/8", 4.7#, J-55 EUE 8rd	5758'	5562'

31. PERFORATION RECORD (Interval, size, and number)
Basin Mancos: 5809' - 8001' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

5809'-5995' 261,948#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

6100'-6281' 263,584#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

6381'-6567' 261,218#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

6663'-6853' 263,342# 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

6956'-7139' 271,887#, 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7239'-7425' 209,105#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

7525'-7711' 218,200#, 20/40 PSA Sand

GALLUP 9th - 24, 0.40" holes

7811'-8001' 214,913#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

MAY 01 2015

FARMINGTON FIELD OFFICE
BY: **William Tambekou**

OIL CONS. DIV DIST. 3

MAY 03 2015

NMOCDA

33. PRODUCTION Will file on delivery sundry				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (PRODUCING OR SI)	
DATE OF FIRST PRODUCTION		TESTED				CHOKE SIZE	
DATE OF TEST	CASING PRESSURE	CALCULATED 24-HOUR RATE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	TEST WITNESSED BY:			OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring						TEST WITNESSED BY:	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED _____ TITLE Permit Tech DATE 4/29/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	956	956					
Kirtland	1169	1168					
Picture Cliffs	1646	1645					
Lewis	1759	1757					
Chacra	2028	2026					
Cliff House	3109	3105					
Menefee	3171	3167					
Point Lookout	4008	4003					
Mancos	4225	4219					
Gallup	4592	4586					