

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 07 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NO-G-1401-1868
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL:328' FNL & 334' FEL SEC 8 T23N R8W BHL: 377' FSL & 230' FWL SEC 5 T23N R8W		8. Well Name and No. Chaco 2308 08A #285H
		9. API Well No. 30-045-35643
		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

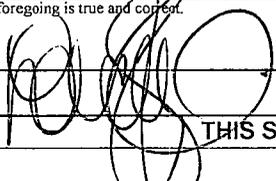
4/13/15-Press test pumps & lines to 8000 psi. Open frac valve, Pressure up 4 1/2" casing to 4000 psi, Increase pressure, Open RSI @6650 psi, Increase pump rate, Pumping 10 bpm @2400 psi Pump 38 bbls of 15% HCL, Displace with 157 bbls of treated fresh water. (3 bbls shy of displacement @RSI, 10,320') Inj pressure broke to 940 psi @10 bpm after acid hit. Rig up wireline, RIH and pump down 3.80 guage ring to 10,250'. Lay down guage ring, RIH and pump down logging tools, 10 bpm @1000 psi. Run Cast M-CBI, 10,248' to 5200' Shut in well, Rig down Pumps & lines, Rig down wireline

4/18/15- Notified & reviewed logs with NMOC. No remediation was required. TO 112'

4/27/15-MIRU

4/29/15- CO 10328'

Perf Gallup 1st stage, 10140'-10265' + RSI TOOL #1 @ 10319' & #2 @ 10328' (FINAL CASING SUNDRY REPORTED RSI @ 10515') with 24, 0.40" holes

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title Permit Tech III
Signature 	Date 5/7/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCDA

MAY 09 2015

CONFIDENTIAL

OIL CONS. DIV DIST. 3

MAY 11 2015

4/28/15- prepare for frac

4/29/15-Frac Gallup 1st stage 10140'-10328' with 211,535# 20/40 PSA Sand

Set flo-thru frac plug @ 10091' MD. Perf 2nd stage 9854'-10040'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 215,542#, 20/40 PSA Sand

Set flo-thru frac plug @ 9805' MD. Perf 3rd stage 9508'-9754'- with 24, 0.40" holes. Frac Gallup 3rd stage with 222,660#, 20/40 PSA Sand

Set flo-thru frac plug @ 9459 MD. Perf 4th stage 9207'-9408'- with 24, 0.40" holes. Frac Gallup 4th stage with 220,452#, 20/40 PSA Sand

Set flo-thru frac plug @ 9158' MD. Perf 5th stage 8921'-9107'-with 24, 0.40" holes. Frac Gallup 5th stage with 224,913#, 20/40 PSA Sand

Set flo-thru frac plug @ 8872' MD. Perf 6th stage 8635'-8821'- with 24, 0.40" holes. Frac Gallup 6th stage with 225,770# , 20/40 PSA Sand

4/30/15-Set flo-thru frac plug @ 8586' MD. Perf 7th stage 8349'-8535'- with 24, 0.40" holes. Frac Gallup 7th stage with 223,022# , 20/40 PSA Sand

Set flo-thru frac plug @ 8300' MD. Perf 8th stage 8063'-8249'- with 24, 0.40" holes. Frac Gallup 8th stage with 213,097#, 20/40 PSA Sand

Set flo-thru frac plug @ 8014' MD. Perf 9th stage 7777'-7963'- with 24, 0.40" holes. Frac Mancos 9th stage with 218,301#, 20/40 PSA Sand

Set flo-thru frac plug @ 7728' MD. Perf 10th stage 7461'-7677'- with 24, 0.40" holes. Frac Mancos 10th stage with 214,115#, 20/40 PSA Sand

Set flo-thru frac plug @ 7412' MD. Perf 11th stage 7145'-7361'- with 24, 0.40" holes. Frac Mancos 11th stage with 253,079#, 20/40 PSA Sand

Set flo-thru frac plug @ 7096' MD. Perf 12th stage 6844'-7045'- with 24, 0.40" holes. Frac Mancos 12th stage with 264,824# 20/40 PSA Sand

Set flo-thru frac plug @ 6795' MD. Perf 13th stage 6513'-6744'- with 24, 0.40" holes. Frac Mancos 13th stage with 263,814#, 20/40 PSA Sand

Set flo-thru frac plug @ 6464' MD. Perf 14th stage 6182'-6413'- with 24, 0.40" holes. Frac Mancos 14th stage with 268,235#, 20/40 PSA Sand

Set flo-thru frac plug @ 6133' MD. Perf 15th stage 5851'-6082'- with 24, 0.40" holes. Frac Mancos 15th stage with 277,543#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5195'

5/2/15- MIRU HWS #17

TEST BOP-good, DO CIBP @ 5195'

5/3/15-Frac plug @ 6133', 6464', 6795', 7096', 7412', 7728', 8014', 8300', 8586', 8872', 9158', 9459', 9805' and 10091'

Flow, test and C/O well 10316' MD

5/4/15-Pull Tie back-

Land well at 5789' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set at 5755', 5 Jts of 2.375" J55 tbg, 7" AS1-X Pkr set at 5593' w/ 10K in Tension, On/Off Tool, 4' pup jt, 1 Jt 2.875" J55 tbg, GLV #1 set at 5549', 8 Jts of 2.875" J55 tbg, 2.31" XN set at 5298', 12 Jts of 2.875" J55 tbg, GLV #2 set at 4928', 15 Jts of 2.875" J55 tbg, GLV #3 set at 4462', 14 Jts of 2.875" J55 tbg, GLV #4 set at 4028', 15 Jts of 2.875" J55 tbg, GLV #5 set at 3563', 17 Jts of 2.875" J55 tbg, GLV #6 set at 3038', 19 Jts of 2.875" J55 tbg, GLV #7 set at 2452', 20 Jts of 2.875" J55 tbg, GLV #8 set at 1832', 22 Jts of 2.875" J55 tbg, GLV #9 set at 1151', 37 Jts of 2.875" J55 tbg, Total 6 Jts of 2.375" J55 tbg in well, Total 180 Jts of 2.875" J55 tbg in well, 186 Total Jts, lock down tbg hanger.

NOTE-Delivery and flow info will be reported on delivery sundry