District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes V No

(WFS CLOSURE) Type of action: Registration of a pit or below	(WFS CLOSUME) Type of action: Registration of a pit or below-grade tank							
Operator: CONOCOPHILLIPS COMPANY Telephone:								
Address: PO BOX 2197 HOUSTON, TX 77252								
Facility or well name: SAN JUAN 29 6 UNIT #042 API #: 30-039-		<u>25</u> T <u>29N</u> R <u>6W</u>						
County: RIO ARRIBA Latitude 36.699	D86 Longitude <u>-107.41136</u>	NAD: 1927 🗹 1983 🗌						
Surface Owner: Federal 🗹 State 🗌 Private 🗌 Indian 🗌								
Pit	Below-grade tank							
Type: Drilling Production Disposal	Volume: bbl Type of fluid: Construction Material:							
Workover	Double-walled, with leak detection? Yes If not, explain why not.							
Lined Unlined 🗹	_							
Liner Type: Synthetic Thickness mil Clay								
Pit Volume 120 bbl								
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)						
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) $\underline{0}$ (0 points)						
	100 100 01 111010	(o po)						
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points) 0						
source, or less than 1000 feet from all other water sources.)	No	(0 points) <u>U</u>						
Distance to surface water: (Horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet to 1,000 feet Greater than 1,000 feet	(10 points) $\underline{0}$ (0 points)						
	Ground 1,000 1011							
	Ranking Score (TOTAL POINTS):	<u>0</u>						
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationsite box if your are burying in place) onsite ✓ offsite ☐ If offsite, name	ationship to other equipment and tanks. (2) Indicate disposal							
action taken including remediation start date and end date. (4)Groundwater encour		eneral description of remedial ound surface ft.						
and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.								
Additional Comments:		Meter: 86293						
Additional Comments:		vieter: <u>00293</u>						
A Secretarian secr								
CONCORD TO THE PARTY OF THE PAR								
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further artify that the information above is true and complete to the best of my knowledge and belief. I further artify that the information above is true and complete to the best of my knowledge and belief. I further artify that the information above is true and complete to the best of my knowledge and belief.								
tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan								
Date: 9/27/05 Mr 2 For wes								
Printed Name/Title Mark Harvey for Williams Field Services Signature								
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water								
or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
		007 10 00						
Approval: Printed Name/Title Printed Name/Title Printed Name/Title Printed Name/Title Printed Name/Title								
Printed Name/Title Signature Signature Date:								

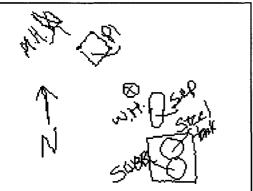
ADDENDUM TO OCD FORM C-144

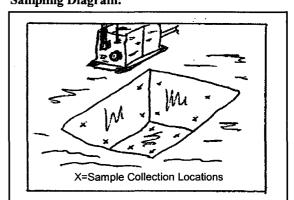
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 29 6 UNIT #042

Sampling Diagram:







Pit Dimensions

15 Ft. Length

Width

15 Ft.

Depth 3 Ft. **Location of Pit Center**

Latitude

36.70004

Longitude -107.41144

(NAD 1927)

Pit ID

API 30-039-07542

Meter: 86293

862931

Pit Type

Glycol Dehydrator

Date Closure Started: 4/23/03

Closure Method:

Pushed In

Date Closure Completed: 4/23/03

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached?

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space **BTEX** Total

Benzene (mg/kg)

TPH DRO Purpose

Location Depth

(mg/kg) (mg/kg)

123421JUN02

6/21/02

0.489

ASSESS

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605229111

Lab Sample No:

Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6060215

Project Sample Number: 6060215-011

Client Project ID: N.M. Pits Assessments

Date Collected: 06/21/02 12:34 09:20

			g			Date 00::0000a: 00; E1; 02 :			
Client Sample ID: 123421JUN02						Date Received: 06/27/02			! (
Parameters	Results	Units	Report Limit	Analyzed	Ву	CAS No.	Qual	RegLmt	
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2							
Mineral Spirits	ND	mg/kg	10.	07/03/02 19:	12 WAW				
Jet Fuel	ND	mg/kg	10.	07/03/02 19:	12 WAW				
Kerosene	ND	mg/kg	10.	07/03/02 19:	12 WAW				
Diesel Fuel	ND	mg/kg	10.	07/03/02 19:	12 WAW	68334-30-5			
Fuel 011	ND	mg/kg	10.	07/03/02 19:	12 WAW	68334-30-5			
Motor Oil	ND	mg/kg	10.	07/03/02 19:	12 WAW				
n-Tetracosane (S)	123	*		07/03/02 19:	12 WAW	646-31-1			
p-Terphenyl (S)	104	*		07/03/02 19:	12 WAW	92-94-4			
Date Extracted				07/02/02					
Organics Prep									
Percent Moisture	Method:								
Percent Moisture	4.5	%		07/03/02	MIM				
GC Volatiles									
TPH Gas/BTEX	Prep/Method:	TPH GRO/BT	EX / EPA 8021/	0A1					
Gasoline Range Hydrocarbons	ND	ug/kg	5100	07/02/02 20:	O1 SHF				
Benzene	ND	ug/kg	51.	07/02/02 20:	01 SHF	71-43-2		*	
Toluene	170	ug/kg	51.	07/02/02 20:	01 SHF	108-88-3			
Ethylbenzene	59.	ug/kg	51.	07/02/02 20:	01 SHF	100-41-4	•		
Xylene (Total)	260	ug/kg	130	07/02/02 20:	01 SHF	1330-20-7			
a,a,a-Trifluorotoluene (S)	98	*		07/02/02 20:	01 SHF	98-08-8			
4-Bromofluorobenzene (S)	97	%		07/02/02 20:	01 SHF	460-00-4			

Date: 07/05/02

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REPORT OF LABORATORY ANALYSIS