1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

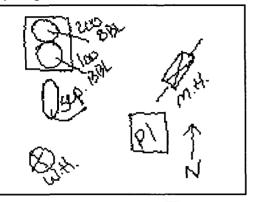
Is pit or below-grade tank covered by a "general plan"? Yes ✓ No ☐								
(WFS CLOSURE) Type of action: Registration of a pit or below	w-grade tank Closure of a pit or below-grade tank	✓						
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:							
Address: PO BOX 2197 HOUSTON, TX 77252								
Facility or well name: SAN JUAN 29 6 UNIT #076 API #: 30-039-	acility or well name: SAN JUAN 29 6 UNIT #076 API #: 30-039-07557 U/L or Qtr/Qtr N SEC 23 T 29N R 6V							
County: RIO ARRIBA Latitude 36.700 Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	NAD: 1927 ☑ 1983 ☐							
Pit Type: Drilling □ Production ☑ Disposal □	Below-grade tank Volume: bbl Type of fluid:							
Workover	Construction Material:							
Double-walled, with leak detection? Yes 🕮 If not, explain why not.								
Liner Type: Synthetic Thickness mil Clay Pit Volume 214 bbl	·							
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>						
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) (0 points)						
	Ranking Score (TOTAL POINTS):	<u>0</u>						
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ✓ offsite ☐ If offsite, name of facility ☐ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ✓ Yes ☐ If yes, show depth below ground surface ☐ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Meter: 86504								
I hereby certify that the information above is true and complete to the best of my learnt has been/will be constructed or closed according to NMOCD guidelines	knowledge and belief. I further certify that the above-describe							
Date:9/27/05 Printed Name/Title Mark Harvey for Williams Field Services Signature Signat	gnature, For WPS							
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the or regulations.	eve the operator of liablility should the contents of the pit or to perator of its responsibility for compliance with any other fed	ank contaminate ground water eral, state, or local laws and/or						
Approval:	nature) Terry forth	OCT 1 2 2005						
Printed Name/Title DEPUTY OAL & GAS INSPECTOR, DIST. Sign	nature eny fortiff	Date: 1 & 2003						

ADDENDUM TO OCD FORM C-144

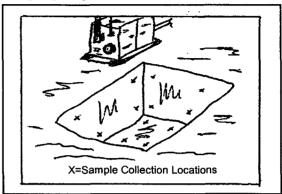
Operator: CONOCOPHILLIPS COMPANY API 30-039-07557

Well Name: SAN JUAN 29 6 UNIT #076 Meter: 86504

Facility Diagram:



Sampling Diagram:



Pit Dimensions

20 Ft. Length

Width 20 Ft.

3 Ft. Depth

Location of Pit Center

Latitude 36.70655

Longitude -107.43632

(NAD 1927)

Pit ID

865041

Pit Type

Glycol Dehydrator

Date Closure Started: 4/24/03

Closure Method:

Pushed In

Date Closure Completed: 4/24/03

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? \Box

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head

BTEX Total Space

(mg/kg)

Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location

Depth

124424JUN02

6/24/02

ASSESS



Lab Sample No:

Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6060215

Client Project ID: N.M. Pits Assessments

605229095 Project Sample Number: 6060215-009

Date Collected: 06/24/02 12:44

rad: 06/27/02 09:20

Client Sample ID: 124424JUN02			Matrix: Soil			Date Received: 06/27/02		
Parameters	Results	Units	Report Limit	Analyzed	Ву	CAS No.	Qual	RegLmt
GC Semivolatiles								
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2						
Mineral Spirits	ND	mg/kg	11.	07/04/02 00:57	WAW			
Jet Fuel	ND	mg/kg	11.	07/04/02 00:57	WAW			
Kerosene	ND	mg/kg	11.	07/04/02 00:57	WAW			
Diesel Fuel	. ND	mg/kg	11.	07/04/02 00:57	WAW,	68334-30-5		
Fuel 011	ND	mg/kg	11.	07/04/02 00:57	WAW	68334-30-5		
Motor 011	41.	mg/kg	11.	07/04/02 00:57	WAW			
n-Tetracosane (S)	124	*		07/04/02 00:57	WAW	646-31-1		•
p-Terphenyl (S)	102	.%		07/04/02 00:57	WAW 7	92-94-4		
Date Extracted				07/02/02		•		
Organics Prep								
Percent Moisture	Method:							
Percent Moisture	11.7	%		07/04/02	MIM			
GC Volatiles								
TPH Gas/BTEX	Prep/Method:	TPH GRO/BT	EX / EPA 8021/	0A1 .				
Gasoline Range Hydrocarbons	11000	ug/kg	5500	07/03/02 08:19	9 SHF			
Benzene	ND	ug/kg	55.	07/03/02 08:19	SHF	71-43-2		
Toluene	ND	ug/kg	55.	07/03/02 08:19	9 SHF	108-88-3		
Ethylbenzene	ND	ug/kg	55.	07/03/02 08:19	9 SHF	100-41-4		
Xylene (Total)	ND	ug/kg	140	07/03/02 08:19	9 SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	99	*		07/03/02 08:19	9 SHF	98-08-8		
4-Bromofluorobenzene (S)	94	*		07/03/02 08:19	9 SHF	460-00-4		

Date: 07/05/02

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REPORT OF LABORATORY ANALYSIS