1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ✓ No □								
Type of action: Registration of a pit or below	v-grade tank Closure of a pit or below-grade tank	V						
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:							
Address: PO BOX 2197 HOUSTON, TX 77252								
Facility or well name: SAN JUAN 29 6 UNIT #083 API #: 30-039-	07604 U/L or Qtr/Qtr M SEC	<u>13</u> T <u>29N</u> R <u>6W</u>						
County: RIO ARRIBA Latitude 36.720	D87 Longitude -107.42036	NAD: 1927 🗹 1983 🗌						
Surface Owner: Federal 🗹 State 🗌 Private 🔲 Indian 🗍								
<u>Pit</u>	Below-grade tank							
Type: Drilling Production Disposal	Volume: bbl Type of fluid:							
Workover	Construction Material: Double-walled, with leak detection? Yes If not, ex	colain why not						
Lined ☐ Unlined ☑	Double-walled, with leak detection? Yes If not, explain why not.							
Liner Type: Synthetic Elay Thickness mil Clay								
Pit Volume 214 bbl								
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)						
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0						
	100 feet or more	(0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)						
source, or less than 1000 feet from all other water sources.)	No	(0 points) $\underline{0}$						
Distance to surface water: (Horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet to 1,000 feet Greater than 1,000 feet	(10 points) <u>20</u> (0 points)						
	Greater than 1,000 reet	(o points)						
	Ranking Score (TOTAL POINTS):	<u>20</u>						
	ationship to other equipment and tanks. (2) Indicate disposa							
onsite box if your are burying in place) onsite offsite offsite, name of facility action taken including remediation start date and end date. (4)Groundwater encountered: No Vers offsite offsite, name of facility (3)Attach a general description of remedial normalization start date and end date.								
•								
Additional Community	ocations and excavations.	N 0.6530						
Additional Comments:		Meter: <u>86520</u>						
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CONSED SE								
Out on a								
	(1/20201/201/201/201/201/201/201/201/201/							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan								
Date: 9/27/05 Printed Normal Title No. 1 XX C. XXXIII P. 11.10								
Printed Name/Title Mark Harvey for Williams Field Services Signature								
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approval:		OCT 1 2 2005						
Printed Name/Title Printed Name/Title Date: Signature Signature								

ADDENDUM TO OCD FORM C-144

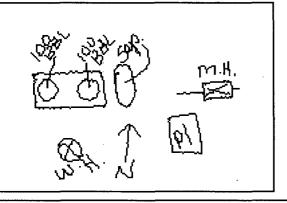
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 29 6 UNIT #083

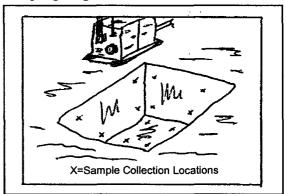
API 30-039-07604

Meter: <u>86520</u>

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 20 Ft.

Width $\underline{20}$ Ft.

Depth 3 Ft.

Location of Pit Center

Latitude

36.7211

Longitude -107.41998

(NAD 1927)

Pit ID

<u>865201</u>

Pit Type

Glycol Dehydrator

Date Closure Started: 4/24/03

Closure Method:

Pushed In

Date Closure Completed: 4/24/03

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? \Box

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date Head Space BTEX Total (mg/kg) Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location

Depth

131124JUN02

6/24/02

0

0

ASSESS



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6060215

Client Project ID: N.M. Pits Assessments

Lab Sample No: 605229046 Project Sample Number: 6060215-004

Date Collected: 06/24/02 13:11
Date Received: 06/27/02 09:20

Client Sample ID: 131124JUN02			•	Matrix: Soil		Date Received: 06/27/02	
<u>Parameters</u>	Results	Units	Report Limit	Analyzed	Ву	CAS No.	Qual RegLmt
GC Semivolatiles	•						
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2					
Mineral Spirits	· ND	mg/kg	10.	07/03/02 22:33	WAW		
Jet Fuel	ND	mg/kg	10.	07/03/02 22:33	WAW		
Kerosene	ND	mg/kg	10.	07/03/02 22:33	WAW		
Diesel Fuel	ND	mg/kg	10.	07/03/02 22:33	WAW	68334-30-5	
Fuel Oil	ND	mg/kg	10.	07/03/02 22:33	WAW	68334-30-5	
Motor Oil	ND	mg/kg	10.	07/03/02 22:33	WAW		
n-Tetracosane (S)	112	%		07/03/02 22:33	WAW	646-31-1	
p-Terphenyl (S)	90	*		07/03/02 22:33	WAW	92-94-4	
Date Extracted			•	07/02/02			
Organics Prep							
Percent Moisture	Method:						
Percent Moisture	4.6	*		07/03/02	MIM		
GC Volatiles							
TPH Gas/BTEX	Prep/Method:	TPH GRO/BT	EX / EPA 8021/	0A1			
Gasoline Range Hydrocarbons	ND	ug/kg	5200	07/02/02 15:04	SHF		
Benzene	ND	ug/kg	52.	07/02/02 15:04	SHF	71-43-2	
Toluene	ND	ug/kg	52.	07/02/02 15:04	SHF	108-88-3	
Ethylbenzene	ND	ug/kg	52.	07/02/02 15:04	SHF	100-41-4	
Xylene (Total)	ND	ug/kg	140	07/02/02 15:04	SHF	1330-20-7	
a,a,a-Trifluorotoluene (S)	101	*		07/02/02 15:04	SHF	98-08-8	
4-Bromofluorobenzene (S)	97	*		07/02/02 15:04	SHF	460-00-4	

Date: 07/05/02

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REPORT OF LABORATORY ANALYSIS