

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

(WFS CLOSURE) Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>BURLINGTON RESOURCES OIL & GAS CO</u> Telephone: _____ e-mail address: _____	
Address: <u>801 CHERRY ST FORT WORTH, TX 76102</u>	
Facility or well name: <u>SAN JUAN 30 6 UNIT #061</u>	API #: <u>30-039-07714</u> U/L or Qtr/Qtr <u>N</u> SEC <u>34</u> T <u>30N</u> R <u>6W</u>
County: <u>RIO ARRIBA</u>	Latitude <u>36.76433</u> Longitude <u>-107.45363</u> NAD: 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/>
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>	
Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner Type: Synthetic <input checked="" type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume <u>356</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction Material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) <u>0</u>
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) <u>0</u>
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet to 1,000 feet (10 points) Greater than 1,000 feet (0 points) <u>0</u>
Ranking Score (TOTAL POINTS): <u>0</u>	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____. ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒

Date: 9/9/05

Printed Name/Title Mark Harvey for Williams Field Services Signature Mark Harvey

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 8

Signature Denny Furr

OCT 12 2005
Date: _____

ADDENDUM TO OCD FORM C-144

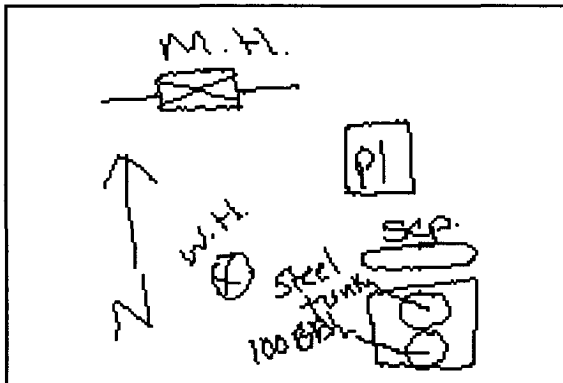
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

API: 30-039-07714

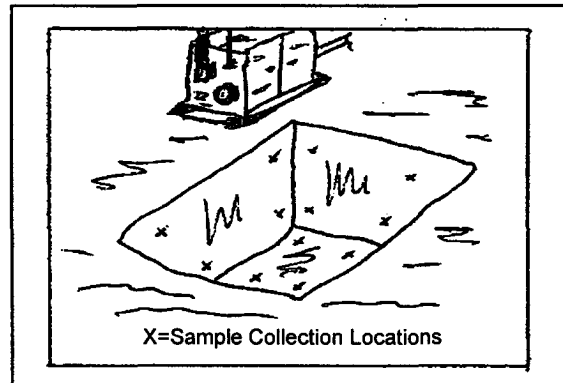
Well Name: SAN JUAN 30 6 UNIT #061

Meter: 71716

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 25 Ft.

Width 20 Ft.

Depth 4 Ft.

Location of Pit Center

Latitude 36.76447

Longitude -107.45384

(NAD 1927)

Pit ID

717161

Pit Type

Glycol Dehydrator

Date Closure Started: 4/12/03

Date Closure Completed: 4/12/03

Closure Method: Pushed In

Bedrock Encountered ? ☐

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? ☐

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth
123413JUN02	6/13/02		16.55	0.16	240	ASSESS		3

Lab Project Number: 6059963
Client Project ID: NM Pit Assessments

Lab Sample No: 605213420 Project Sample Number: 6059963-005 Date Collected: 06/13/02 12:31
Client Sample ID: 123413JUN02 Matrix: Soil Date Received: 06/20/02 16:52

Parameters	Results	Units	Report Limit	Analyzed	By	CAS No.	Qual	RegLmt
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GC Semivolatiles

Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	06/22/02 21:09	WAW			
Jet Fuel	ND	mg/kg	11.	06/22/02 21:09	WAW			
Kerosene	ND	mg/kg	11.	06/22/02 21:09	WAW			
Diesel Fuel	240	mg/kg	11.	06/22/02 21:09	WAW	68334-30-5	5	
Fuel Oil	ND	mg/kg	11.	06/22/02 21:09	WAW	68334-30-5		
Motor Oil	ND	mg/kg	11.	06/22/02 21:09	WAW			
n-Tetracosane (S)	87	%		06/22/02 21:09	WAW	646-31-1		
p-Terphenyl (S)	72	%		06/22/02 21:09	WAW	92-94-4		
Date Extracted				06/21/02				

Organics Prep

Percent Moisture	Method:				
Percent Moisture	8.1	%		06/25/02	MIM

GC Volatiles

Aromatic Volatile Organics	Prep/Method: EPA 5030 Medium Soil / EPA 8021							
Benzene	160	ug/kg	94.	06/21/02 20:12	SHF	71-43-2		
Ethylbenzene	790	ug/kg	94.	06/21/02 20:12	SHF	100-41-4		
Toluene	1600	ug/kg	94.	06/21/02 20:12	SHF	108-88-3		
Xylene (Total)	14000	ug/kg	240	06/21/02 20:12	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	98	%		06/21/02 20:12	SHF	98-08-8		

REPORT OF LABORATORY ANALYSIS

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