1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ✓ No □								
(WFS CLOSURE) Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank								
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:							
Address: PO BOX 2197 HOUSTON, TX 77252								
lity or well name: <u>SAN JUAN 30 5 UNIT #009</u> API #: <u>30-039-07717</u> U/L or Qtr/Qtr <u>M</u> SEC <u>32</u> T <u>30N</u> R <u>51</u>								
County: RIO ARRIBA Latitude 36.763 Surface Owner: Federal ☐ State ✔ Private ☐ Indian ☐	193 Longitude -107.38654	NAD: 1927 ☑ 1983 □						
<u>Pit</u>	Below-grade tank							
Type: Drilling ☐ Production ☑ Disposal ☐	Volume: bbl Type of fluid:							
Workover	Construction Material: Double-walled, with leak detection? Yes If not, explain why not							
Lined Unlined	Double-walled, with leak detection? Tes im I not, exp	plain wny not.						
Liner Type: Synthetic Thickness mil Clay Pit Volume 77 bbl								
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>						
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)						
	Ranking Score (TOTAL POINTS):	<u>0</u>						
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility								
Additional Comments: Meter: 86067 OL CONS. DIV. DIST. 902 (2015)								
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade								
tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan								
Date:9/27/05	MIZHIK, FOR WPS							
Printed Name/Title Mark Harvey for Williams Field Services Sign	nature							
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approval:	:= 125	A TOT 1 0 200						
Printed Name/Title PUTY OIL & GAS INSPECTOR, DIST. 63 Signa	ature 1 only kery	OCT 12 200						

ADDENDUM TO OCD FORM C-144

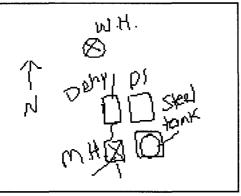
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 30 5 UNIT #009

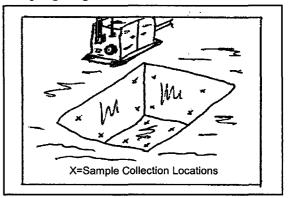
API 30-039-07717

Meter: 86067

Facility Diagram:



Sampling Diagram:



Pit Dimensions

12 Ft. Length

Width 12 Ft.

Depth <u>3</u> Ft. **Location of Pit Center**

Latitude 36.76365

Longitude -107.38657

(NAD 1927)

Pit ID

860671

Pit Type

Glycol Dehydrator

Date Closure Started: 12/16/03

Closure Method:

Pushed In

Date Closure Completed: 12/16/03

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached?

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space

BTEX Total

Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location

Depth

123029SEP03

9/29/03

4.45

(mg/kg)

8000 ASSESS Flr



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6075339

Client Project ID: New Mexico Pit Program

Lab Sample No: 606486041 Client Sample ID: 123029SEP03 Project Sample Number: 6075339-002

Matrix: Soil

Date Collected: 09/29/03 12:30 Date Received: 10/07/03 08:55

						200 Kede. 144. 20,07,00 00.3.		
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qual RegLmt
GC Semivolatiles								
Total Extractable Hydrocarbon	ns Prep/Method:	OA2 / OA2	!					
Mineral Spirits	ND	mg/kg	69.	6.9	10/13/03 14:5	RMN1		
Jet Fuel	ND	mg/kg	69.	6.9	10/13/03 14:5	RMN1		
Kerosene	ND	mg/kg	69.	6.9	10/13/03 14:5	RMN1		
Diesel Fuel	8000	mg/kg	69.	6.9	10/13/03 14:5	RMN1	68334-30-5	
Fuel 011	ND	mg/kg	69.	6.9	10/13/03 14:54	4 RMN1	68334-30-5	
Motor 0il	ND	mg/kg	69.	6.9	10/13/03 14:5	4 RMN1		
n-Tetracosane (S)	168	*		1.0	10/13/03 14:5	4 RMN1	646-31-1	1
p-Terphenyl (S)	135	*		1.0	10/13/03 14:5	4 RMN1	92-94-4	
Date Extracted	10/09/03				10/09/03			
Organics Prep	•							
Percent Moisture	Method: SM 2	2540G					2	
Percent Moisture	27.8	*		1.0	10/09/03	PLH		
GC Volatiles								
Aromatic Volatile Organics	Prep/Method:	EPA 5030	Medium Soil / EF	A 8023	I			
Benzene	ND	ug/kg	69.	1.4	10/13/03 09:4	5 ARF	71-43-2	
Ethylbenzene	790	ug/kg	69.	1.4	10/13/03 09:4	5 ARF	100-41-4	
Toluene	260	ug/kg	69.	1.4	10/13/03 09:4	5 ARF	108-88-3	
Xylene (Total)	3400	ug/kg	170	1.4	10/13/03 09:4	5 ARF	1330-20-7	
a,a,a-Trifluorotoluene (S)	100	%		1.0	10/13/03 09:4	5 ARF	98-08-8	

Date: 10/14/03

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REPORT OF LABORATORY ANALYSIS

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