

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-27220
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. CA: NMNM84004
7. Lease Name or Unit Agreement Name Albright
8. Well Number 20
9. OGRID Number 5380
10. Pool name or Wildcat Otero Chacra
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5502' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
382 CR 3100 Aztec, NM 87410

4. Well Location
 Unit Letter H : 2205 feet from the North line and 825 feet from the East line
 Section 27 Township 29N Range 10W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this location per the attached summary report. A closed loop system was used, all liquid waste was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

JUL 05 2015

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/oed

PNR Only

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Smith TITLE Regulatory Clerk DATE 07-31-15

Type or print name Rhonda Smith E-mail address: rhonda_smith@xtoenergy.com PHONE: 505-333-3215

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 8-11-15
DISTRICT #3

Conditions of Approval (if any):

Av

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.

Albright #20

July 10, 2015

Page 1 of 1

2205' FNL and 825' FEL, Section 27, T-29-N, R-10-W

San Juan County, NM

Lease Number: FEE

API #30-045-27220

Plug and Abandonment Report

Plug and Abandonment Summary:

Plug #1 with 111 sxs (130.98 cf) Class B cement from 2929' to surface to cover the Chacra, Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops and 7" casing shoe and surface, 1) pump 10 sxs cement down casing, 2) pump 10 sxs mixed with 25 lbs celo flake, 3) 91 sxs to pressure up and held 900 PSI.

Plug #2 with 15 sxs Class B cement through poly pipe to top off 7" casing and install P&A marker with coordinates N 36° 41' 5" / W 107° 51' 57".

Plugging Work Details:

7/9/15 Note: work performed while working on Armenta #1. Tefteller SICP 480 PSI and SIBHP 0 PSI. RU slick line unit. A-Plus pump 25 bbls down casing 3 bpm at 500 PSI through 1". Tefteller RU GR to 2765' run 3 slip stop to 2765', RU plug to 2765'. A-Plus load casing with 10.5 bbl, pressure test casing to 800 PSI for 15 minutes, OK. Tefteller pull plug and 3 slip stop. Bradenhead pressured up to 300 PSI, OK. Pump 25 bbls at 6 bpm with no pressure. Well on vacuum taking 4 bpm. Spot plug #1 with TOC at surface. RD. Return to Armenta #1.

7/10/15 Open up well; no pressures. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement down 5' in 7" casing. Spot plug #2 with Class B cement through poly pipe to top off 7" casing and install P&A marker with coordinates N 36° 41' 5" / W 107° 51' 57". RD.

Paul Wiebe, NMOCD representative was on location.

Vic Morrow, XTO representative was on location.