

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-29422
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Golden Bear
8. Well Number 04
9. OGRID Number 5380
10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5542' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator XTO ENERGY INC

3. Address of Operator  
382 CR 3100, AZTEC, NM 87410

4. Well Location  
 Unit Letter C : 862' feet from the North line and 1850' feet from the West line  
 Section 2 Township 29N Range 13W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this location per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

AUG 21 2015

Approved for plugging of wellbore only.  
 Liability under bond is retained pending  
 Receipt of C-103 (Subsequent Report of Well  
 Plugging) which may be found @ OCD web  
 page under forms  
 www.emnrd.state.us/ocd

*PNR only*

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Smith TITLE Regulatory Clerk DATE 08-18-15

Type or print name Rhonda Smith E-mail address: rhonda\_smith@xtoenergy.com PHONE: 505-333-3215

**For State Use Only**

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 8/24/15

Conditions of Approval (if any):

*AV*

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
Golden Bear #4

July 30, 2015  
Page 1 of 1

862' FNL and 1850' FWL, Section 2, T-29-N, R-13-W  
San Juan County, NM  
Lease Number: FEE  
API #30-045-29422

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 7/28/15

### Plug and Abandonment Summary:

- Plug #1** with CR at 1451' spot 20 sxs (23.6 cf) Class B cement from 1451' to 1187' to cover the perms. Tag TOC at 1246'.
- Plug #2** with 83 sxs (97.94 cf) Class B cement from 947' to surface to cover the Fruitland, 7" shoe and surface 1) pump 73 sxs to circulate good cement out casing valve, 2) TOH and LD tubing 133' and RU pump to tubing, 3) pump 10 sxs to circulate good cement out casing valve again.
- Plug #3** with 28 sxs Class B cement thru poly pipe to top off casings and install P&A marker with coordinates N 36° 45' 36" / W 108° 10' 40".

### Plugging Work Details:

- 7/29/15 Rode rig and equipment to location. Spot in and RU. X-over for rods. Check well pressures: SITP and SIBHP 0 PSI, SICP 25 PSI. RU relief lines. Dig out bradenhead valves and install 2" plumbing to surface. PU on rod string. LD PR and stuffing box, 2', 6', 6' and 6' x 3/4" pony rods, 38 3/4" rods, 21 - 3/4" rods with guides and tubing pump. X-over for tubing. ND wellhead. MU 8-5/8" companion flange. NU and function test BOP. TOH and tally 46 jnts (1497.71') 2-3/8" 4.7# J-55 tubing LD tubing pump barrel. PU A-Plus 4-1/2" string mill with 3-7/8" bit. TIH to 1502'. PU 4-1/2" DHS CR and set at 1451'. Pressure test tubing to 1000 PSI, OK. Pressure test casing, bled down to 600 PSI. Bradenhead valve pressured up to 300 PSI, OK. Spot plug #1 with calculated TOC at 1187'. SI well. SDFD.
- 7/30/15 Open up well; no pressures. Function test BOP. TIH and tag plug #1 at 1246'. Attempt to pressure test casing bled down to 400 PSI. Note: P. Wiebe, NMOCD approved plugs. Spot plug #2 with TOC at surface. SI well and WOC. Dig out wellhead. Found cement down 12' in 4-1/2" casing. ND BOP and companion flange. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement down 87' in 7" casing. Spot plug #3 with Class B cement thru poly pipe to top off casings and install P&A marker with coordinates N 36° 45' 36" / W 108° 10' 40". RD and MOL.

Paul Wiebe, NMOCD representative was on location.