

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 25 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078360
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMMN 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 472' FSL & 170' FWL SEC 20 T23N R6W BHL: 421' FNL & 1444' FWL SEC 24 T23N R7W		8. Well Name and No. NE Chaco Com #900H
		9. API Well No. 30-043-21275
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other EMERGENCY FLARE EXTENSION (1st)
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare this well for **30 additional days** due to total fluids exceeding 600bbls for the facility equipment limit to flow down pipeline. The total fluid for this well is at is 1300bbls. The most recent gas analysis report from 8/19/2015 shows **nitrogen at approximately 32%**, which is good for the **Williams Gas Systems allowable standards of 40%**. It is anticipated that the fluids will not be obtained by the date of expiration (8/31/15). The most recent gas analysis report is attached.

OIL CONS. DIV DIST. 3

AUG 28 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo		Title Permit Tech III
Signature 		Date 8/24/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title AFM	Date 8/26/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office FFO		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

KC



2030 Afton Place
 Farmington, NM 87401
 (505) 325-6622

Analysis No: WP150396
 Cust No: 85500-12250

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC	Source: SPOT
Well Name: NE CHACO COM 900H	Pressure: 200 PSIG
County/State:	Sample Temp: DEG. F
Location:	Well Flowing:
Field:	Date Sampled: 08/19/2015
Formation:	Sampled By: FLETCHER C.
Cust. Strn. No.:	Foreman/Engr.: CODY BOYD

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	32.209	3.5510	0.00	0.3115
CO2	0.213	0.0360	0.00	0.0032
Methane	51.559	8.7600	520.75	0.2856
Ethane	7.624	2.0430	134.92	0.0792
Propane	5.100	1.4080	128.32	0.0776
Iso-Butane	0.570	0.1870	18.54	0.0114
N-Butane	1.635	0.5170	53.34	0.0328
I-Pentane	0.351	0.1290	14.04	0.0087
N-Pentane	0.345	0.1250	13.83	0.0086
Hexane Plus	0.394	0.1760	20.77	0.0130
Total	100.000	16.9320	904.51	0.8318

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0024
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 908.8
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 893.0
 REAL SPECIFIC GRAVITY: 0.8334

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 903.9	CYLINDER #: CHACO #22
DRY BTU @ 14.696: 906.7	CYLINDER PRESSURE: 183 PSIG
DRY BTU @ 14.730: 908.8	DATE RUN: 8/20/15 4:08 PM
DRY BTU @ 15.025: 927.0	ANALYSIS RUN BY: JENNIFER DEAN



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #900H
Section 20-23N-6W
Lease No. NMNM 132829

- Flaring is authorized pursuant to NTL 4A Part III B,C and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until September 30, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.