

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED

AUG 11 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM119786	6. If Indian, Allottee or Tribe Name	7. If Unit of CA/Agreement, Name and/or No.	8. Well Name and No. MC 5 COM #112H
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-045-35605		10. Field and Pool or Exploratory Area BASIN MC	
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	11. Country or Parish, State San Juan, NM			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1276' FNL & 405' FWL, Sec 33, T24N, R8W BHL: 1067' FSL & 2370' FWL, Sec 34 T24N, R8W					

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/30/15 - MIRU - note: 9-5/8" surface previously set @ 409' by MoTe on 12/10/14

8/1/15 - Test BOPE - Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, HCR valve, Pipe Rams, Annular, Kelly valve, floor safety valve, all valves on choke manifold, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Test plug, pump & charts used. Pull test plug. Tested casing to 600psi for 30 minutes. Test pump & chart used. All good tests ✓

8/2/15-8/4/15- DRILL 8-3/4" INTERMEDIATE HOLE

8/5/15-TD 8-3/4" intermediate hole @ 6280' (TVD 5587')

8/6/15-8/7/15- CO

8/8/15-Run 144 jts 7", 23#, J-55, LT&C csg. Landed @ 6269', FC @ 6225'

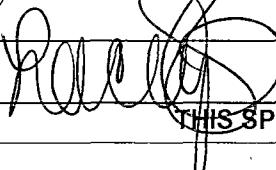
Pressure test lines to 5100PSI, test N2 lines to 6100psi, Start w/ 10bbl mud flush, 40bbls chemwash, Lead 1 52/sx(20bbls) scavenger Elastiseal mixed @ 11.5 ppg, YD 2.15 Water 12.09 gal/sk, Additives 50% Poz, 2% Bentonite, .2% Versaset, .15 Hal-766. Lead #2 980Sks (255bbls) Elastaseal Mixed @ 13ppg, YD 1.46, water 6.93 gal/sk, Additives 50% Poz, 2% Bentonite, .2% Versaset, .4% Hal-567 .05 HR61, Tail 100Sks (23.2bbl) Halcem, mixed @ 13.5ppg, YD 1.32, Water 5.8 gal/sk, Additives 50% Poz, 1% Bentonite, .1% Versaset, .3% Halad-567, .05% SA1015, .1% HR601, Drop top plug, Displace @ 4bbl/min w/20BBLs/FW, 210 bbls drlg mud, 34 bbls fw, Slow down last 10 bbls to 2 bpm, Bump Plug @/1050psi bumped up to 1500psi @ 12:50 hrs 8/8/2015, press prior 956psi, check floats bled back .75bbl/back (floats held). Circ 10 bbls Good Cement back to blow tank, Shut in Braden head valves, rinse truck with 10bbls FW, Mix 200sks (41.5 bbl) Halcem mixed @ 15.8ppg, YD 1.17, water 5.18 gal/sk, Additives 2% CaCl, pump Cap down Annulus @143psi, Final PSI before shut in 293psi Rinse out Braden head and lines W/FW and shut in. Cap in place @ 13:10 8/8/2015. RD HES.CEMENT JOB WITNESSED BY NMOCD JOHNATHAN KELLY

8/9/15-PRESSURE TEST 7" CASING T/ 250PSI LOW 10MIN AND 1500PSI HIGH 30MIN TEST GOOD ✓

ACCEPTED FOR RECORD

AUG 12 2015

FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		OIL CONS. DIV DIST. 3	
		Title Permit Tech III	AUG 17 2015
Signature	Date 8/11/15		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.