District IV

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

# Pit or Below-Grade Tank Registration or Closure

	ered by a "general plan"? Yes 🗹 No 🗆	<b>✓</b>					
(WFS CLOSUME) Type of action: Registration of a pit or below							
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:						
Address: PO BOX 2197 HOUSTON, TX 77252							
Facility or well name: SAN JUAN 30 5 UNIT #015 API #: 30-039-		19 T 30N R 5W					
County: RIO ARRIBA Latitude 36.800 Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	173 Longitude -107.39219	NAD: 1927 🗹 1983 🗌					
<u>Pit</u>	Below-grade tank						
Type: Drilling Production Disposal	Volume: bbl Type of fluid:						
Workover	Construction Material:  Double-walled, with leak detection? Yes In If not, explain why not.						
Lined Unlined	Double-wailed, with leak detection: 1es and 11 not, ex	prant why not.					
Liner Type: Synthetic Thickness mil Clay							
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)					
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) $\underline{0}$					
	100 feet or more	(0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)					
source, or less than 1000 feet from all other water sources.)	No	$(0 \text{ points})$ $\underline{0}$					
Distance to surface water: (Horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)					
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet to 1,000 feet Greater than 1,000 feet	(10 points) <u>0</u>					
	Greater than 1,000 feet	(0 points)					
	Ranking Score (TOTAL POINTS):	<u>0</u>					
	ationship to other equipment and tanks. (2) Indicate disposa						
onsite box if your are burying in place) onsite offsite If offsite, name action taken including remediation start date and end date. (4)Groundwater encou		eneral description of remedial round surface ft.					
and attach sample results. (5)Attach soil sample results and a diagram of sample le	ocations and excavations.	<u> </u>					
Additional Comments:							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade							
tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan							
Date:9/9/05	Mr Zong, FOR WPS						
Printed Name/Title Mark Harvey for Williams Field Services Sign	gnature						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Approval:		- OCT 12 2005					
Printed Name/Title CEPUTY Oil & GAS INSPECTOR, DIST. 49 Sign	ature Leny feut	Date:					

### **ADDENDUM TO OCD FORM C-144**

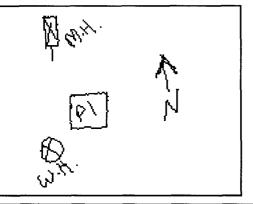
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 30 5 UNIT #015

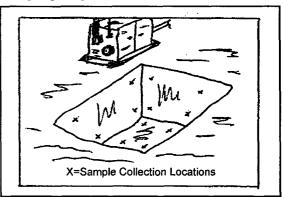
**API:** 30-039-07812

Meter: 71771

#### **Facility Diagram:**



#### Sampling Diagram:



Pit Dimensions

Length 15 Ft.

Width

15 Ft. 3 Ft.

Depth

**Location of Pit Center** 

Latitude

36.80081

Longitude -107.39219

(NAD 1927)

Pit ID

717711

Pit Type

Unknown

Date Closure Started: 4/18/03

Closure Method:

Pushed In

Date Closure Completed: 4/18/03

**Bedrock Encountered?** 

**Cubic Yards Excavated:** 

Vertical Extent of Equipment Reached?

### **Description Of Closure Action:**

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

### Pit Closure Sampling:

Sample ID

Sample Date

Head Space BTEX Total (mg/kg) Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location

Depth

135711JUL02 7/11/02 31.5 0 6900 ASSESS



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6060926

Client Project ID: N.M. Pits Assessments

605283084 Project Sample Number: 6060926-002 Lab Sample No:

Date Collected: 07/11/02 13:27

	62.53 (G.)						,,
Client Sample ID: 135711JUL02		Matrix: Soil			Date Received: 07/18/02 09:00		
Parameters	Results	Units	Report Limit	DF Analyzed	Ву	CAS No.	Qual RegLmt
GC Semivolatiles	_	_					
Total Extractable Hydrocarbons	Prep/Method:						
Mineral Spirits	ND	mg/kg	11.	1.1 07/29/02 04:	LO MIM		
Jet Fuel	ND	mg/kg	11.	1.1 07/29/02 04:	FO WIW		
Kerosene	ND	mg/kg	11.	1.1 07/29/02 04:	LO MIM		
Diesel Fuel	ND	mg/kg	11.	1.1 07/29/02 04:	LO MIM	68334-30-5	
Fuel 011	ND	mg/kg	11.	1.1 07/29/02 04:	LO MIM	68334-30-5	
Motor 0il	ND	mg/kg	11.	1.1 07/29/02 04:	LO MIM		
Total Petroleum Hydrocarbons	6900	mg/kg	11.	1.1 07/29/02 04:	LO MIM		3
n-Tetracosane (S)	108	%		1.0 07/29/02 04:	LO MIM	646-31-1	
p-Terphenyl (S)	101	%	,	1.0 07/29/02 04:	10 MIM	92-94-4	
Date Extracted				07/24/02			
Organics Prep							
Percent Moisture	Method:						
Percent Moisture	11.5	%		1.0 07/24/02	MAM	•	
GC Volatiles							
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	edium Soil / El	PA 8021			
Benzene	ND	ug/kg	55.	1.1 07/25/02 12:	03	71-43-2	
Ethylbenzene	1400	ug/kg	55.	1.1 07/25/02 12:	03	100-41-4	
Toluene	2100	ug/kg	55.	1.1 07/25/02 12:	03	108-88-3	
Xylene (Total)	28000	ug/kg	140	1.1 07/25/02 12:	03	1330-20-7	
a,a,a-Trifluorotoluene (S)	73	%		1.0 07/25/02 12:		98-08-8	2,4

Date: 07/31/02

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# **REPORT OF LABORATORY ANALYSIS**

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