

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 790' FWL  
Sec. 6, T24N, R7W, NMPM

5. Lease Designation and Serial No.

NM 25425

6. If Indian, Allotted or Tribe Name

2005 OCT 19 PM 12 31

7. If Unit or CA, Agreement Designation

RECEIVED  
070 FARMINGTON NM

8. Well Name and No.

Grand Gulch #2

9. API Well No.

30 039 22947

10. Field and Pool, or Exploratory Area

Dufers Point GA/DK

11. County or Parish, State

Rio Arriba, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

Set CIBP @ 6,898'. TIH w/tbg. MI&RU cement trucks. Spotted 5 sx Class "B" neat cement (15.6 ppg, 1.18 cu ft/sx yield) @ 6,851'. Spotted 18 sx Class "B" neat cement w/2% CaCl2 (15.6 ppg, 1.18 cu ft/sx yield) from 6,000'-5,850'. Set cement retainer @ 3,329'. Stung out & loaded the hole. Open bradenhead valve & pressure tested csg to 500 psig. No flow out bradenhead. Stung into cement retainer. Pumped 55 sx Class "B" neat cement (15.6 ppg, 1.18 cu ft/sx yield) under retainer & capped w/5 sx. Spotted 27 sx Class "B" neat cement (15.6 ppg, 1.18 cu ft/sx yield) from 2,553'-2,252'. Spotted 25 sx Class "B" neat cement (15.6 ppg, 1.18 cu ft/sx yield) from 2,068'-1,802'. Spotted 44 sx Class "B" neat cement (15.6 ppg, 1.18 cu ft/sx yield) from 323'-surface. Circ 19 sx to WO pit. Cut off wellhead. Installed P&A marker. Gabe Trujillo w/BLM witnessed P&A.

14. I hereby certify that the foregoing is true and correct

Signed

*Darin Steed*  
Darin Steed

Title

Petroleum Engineer

Date

10/17/2005

(This space for Federal or State office use)

Approved by

Title

Date

OCT 20 2005

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCED