

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078766

6005 OCT 21 PM 1 49
If Indian, Allottee or Tribe Name

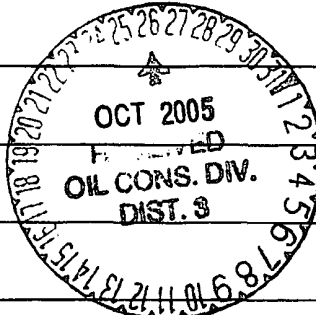
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 561-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' FSL & 1850' FWL, SE/4 SW/4, SEC 21 T31N R6W



7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #100

9. API Well No.
30-039-23360

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

☒ Final Abandonment

TYPE OF ACTION

☒ Abandonment - Dakota

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other _____

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-21-2004 MIRU. Unable to find anchors on Southside, crew RU what they can, notify Mo-Te to set anchors. Crew service rig, release crew, SD till 1/3/2005.

01-03-2005 MIRU, csg press = 600#, tbg press = 50#, BD to FB tank. ND tree, bolts rusted up & corroded. NU BOP, RU floor & tongs. Screw into tbg hanger, BO LD pins, release pkr, pulled to 50,000#, pkr stuck, work pipe, got pkr rel., BO tbg hanger, install stripping rubber. TOOH standing back tbg & tally, look for swabbing tools, st. pulling wet 160 jts out, found swabbing tools stuck in SN, SDFN.

01-04-2005 Csg press = 500 psi, BD to FB tank, finish tallying tbg. MU 4.5" cmt. ret. & TIH. Set ret. @ 7798', RU BJ, load tbg & tst to 1500 psi, sting out of ret. & load 4.5" csg w/ prod. water, tst csg. 500 psi, lost 250 psi in 5 min. Sting into ret., inj. rate = .7 bpm @ 1000 psi, pull out of ret., mix & pump 76 sxs H-Neat @ 15.6 ppg (16 bbls), spot to end of tbg, sting into ret. pump 28 sxs (6 bbls) below ret., IR = .5 bpm @ 1600 psi, pull out of ret. & spot 48 sx plug on top of ret. (10 bbls). LD 22 jts, tbg @ 7100', rev. out 1.5 bbl cmt, RD BJ. TOOH, BO setting tool, drain up, SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
TRACY ROSS

Title Sr. Production Analyst

Date October 18, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date OCT 24 2005

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWCCD

ROSA UNIT #100 **P&A - BASIN DK**

Location: 890' FSL, 1850' FWL
 SE/4 SW/4 Section 21(N), T31N, R65W
 Rio Arriba Co., NM
 Elevation: 6387' GR

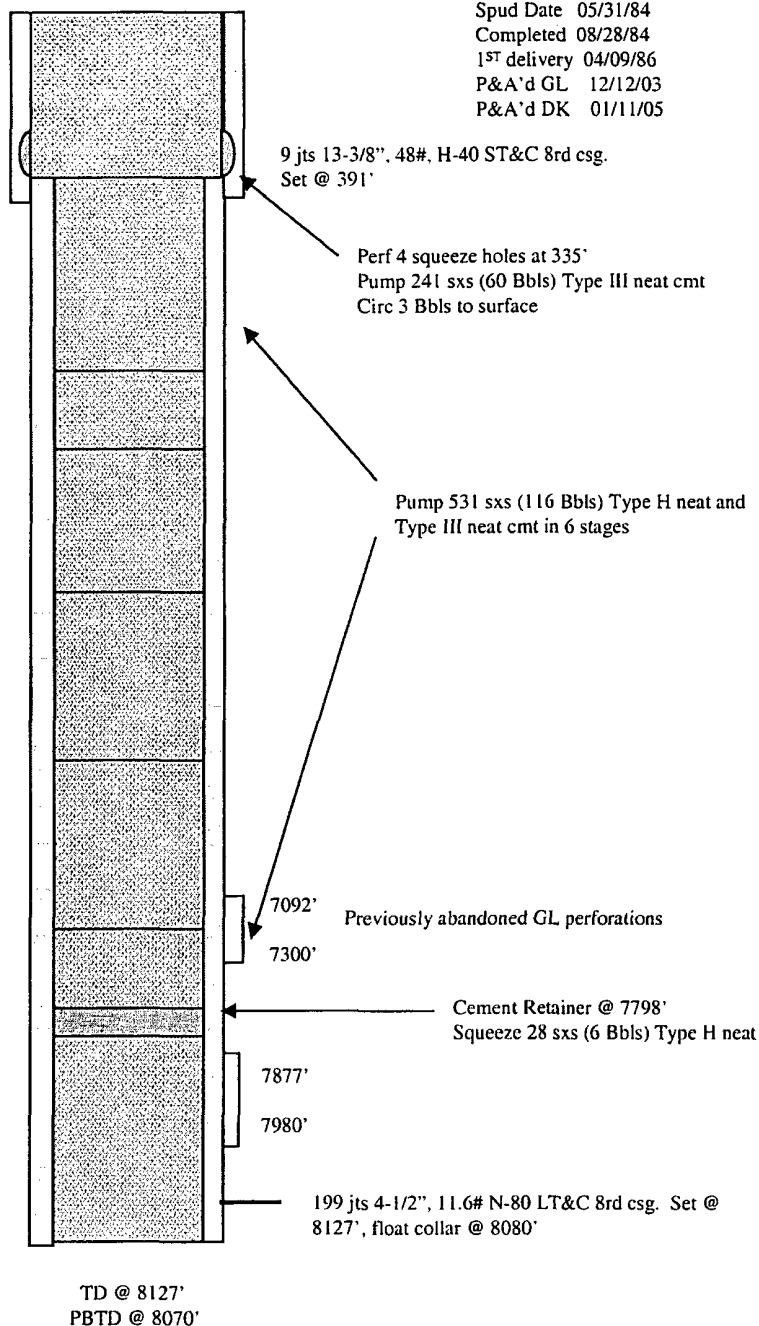
API # 30-039-22360

Spud Date 05/31/84
 Completed 08/28/84
 1st delivery 04/09/86
 P&A'd GL 12/12/03
 P&A'd DK 01/11/05

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2568'
Fruitland	2903'
Pictured Cliffs	3308'
Lewis	3590'
Point Lookout	5174'
Gallup	6630'
Mancos	7414'
Greenhorn	7794'
Graneros	7846'
Dakota	7964'

Gallup Perforated/Frased 8/2/84 (208, 0.36" holes)
 7092' - 7300'. Frased w/ 81,000 gal 50# gel & 84,000#
 20/40 sand.

Dakota: Perforated/Frased 8/2/84 (122, 0.36" holes)
 7877' - 7902, 7924' - 7942', 7962' - 7980'. Frased
 interval 7877' - 7980' w/ 71,406 gal 50# crosslinked gel &
 91,686# 20-40 sand. Acidized interval 7877' - 7902' w/
 200 gal 15% HCl.



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
17-1/2"	13-3/8"	425 sx	510 cu.ft.	Surface
7-7/8"	4-1/2"	2250 sx	2655 cu.ft.	3200'