CONFIDENTIAL

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

RECEIVED
JUN 09 2015
Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other	5. Lease Serial No. NMNM 17009; NMNM 118128;V0 9212
	6. If Indian, Allottee or Tribe Name N/A
	7. If Unit of CA/Agreement, Name and/or No. NMNM 131017X
	8. Well Name and No. Gallo Canyon Unit O27-2306 01H
2. Name of Operator Encana Oil & Gas (USA) Inc.	9. API Well No. 30-043-21206
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 3b. Phone No. *(include area code)* 720-876-5867	10. Field and Pool or Exploratory Area Counselors Gallup-Dakota
4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SHL: 24' FSL and 2042' FEL Section 27, T23N, R6W BHL: 341' FSL and 2490' FWL Section 35, T23N, R6W	11. County or Parish, State Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Completions
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 01/13/2015 - 06/06/2015.

OIL CONS. DIV DIST. 3

JUN 11 2015

ACCEPTED FOR RECORD

JUN 09 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name *(Printed Typed)* Cristi Bauer	Title Regulatory Analyst
Signature Cristi BAUER	Date 6/8/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Gallo Canyon Unit O27-2306 01H
API: 30-043-21208

1/13/15

- Pressure tested 4 ½ casing to 4000 psi for 30 minutes, good test.

1/14/15

- Perf stage 1 as follows, 11,726'-11,905', 36 holes

3/23/15

- Frac stage #1, Pumped 20-25# Linear 70% N2 Foamed Gel, 2,369 bbls Fresh H2O, 452,600 #s of 20/40 sand. Total N2 4,755,361 scf.
- Pull up and perf stage #2 as follows, 11,477'-11,660', 36 holes.
- Drop 50 balls to seal off stage #1.
- Frac stage #2, Pumped 20-25# Linear 70% N2 Foamed Gel, 2,020 bbls Fresh H2O, 458,900 #s of 20/40 sand. Total N2 4,093,083 scf.

3/24/15

- Set CFP @ 11,446' to seal off stage #2.
- Pull up and perf stage #3 as follows, 11,238'-11,416', 36 holes.
- Frac stage #3, Pumped 20-25# Linear 70% N2 Foamed Gel, 2,239 bbls Fresh H2O, 445,100 #s of 20/40 sand. Total N2 4,412,134 scf.
- Pull up and perf stage #4 as follows, 10,987'-11,171'.
- Drop 50 bio balls to seal off stage #3.
- Frac stage #4, Pumped 20# Linear 70% N2 Foamed Gel, 2138 bbls Fresh H2O, 444,900 #s of 20/40 sand. Total N2 4,275,501 scf.

3/25/15

- Set CFP @ 10,957' to seal off stage #4.
- Pull up and perf stage #5 as follows, 10,742'-10,926', 36 holes.
- Frac stage #5, Pumped 20# Linear 70% N2 Foamed Gel, 2141 bbls Fresh H2O, 443,000 #s of 20/40 sand. Total N2 4,309,936 scf.
- Pull up and perf stage #6 as follows, 10,498'-10,678', 36 holes.
- Drop 50 bio balls to seal off stage #5.
- Frac stage #6, Pumped 20# Linear 70% N2 Foamed Gel, 2144 bbls Fresh H2O, 446,054 #s of 20/40 sand. Total N2 4,616,629 scf.

3/26/15

- Set CFP @ 10,464' to seal off stage #6.
- Pull up and perf stage #7 as follows, 10,258'-10,437', 36 holes.
- Frac stage #7, Pumped 20# Linear 70% N2 Foamed Gel, 2145 bbls Fresh H2O, 442,200 #s of 20/40 sand. Total N2 4,312,300 scf.
- Pull up and perf stage #8 as follows, 10,008'-10,192', 36 holes.
- Drop 50 bio balls to seal off stage #7.
- Frac stage #8, Pumped 20# Linear 70% N2 Foamed Gel, 2175 bbls Fresh H2O, 438,961#s of 20/40 sand. Total N2 4,348,296 scf.
- Set CFP @ 9,978' to seal off stage #8.
- Pull up and perf stage #9 as follows, 9,760'-9,947', 36 holes.

3/27/15

- Frac stage #9, Pumped 20# Linear 70% N2 Foamed Gel, 2104 bbls Fresh H2O, 438,307 #s of 20/40 sand. Total N2 4,326,630 scf.
- Pull up and perf stage #10 as follows, 9,519'-9,702', 36 holes.
- Drop 50 bio balls to seal off stage #9.

- Frac stage #10, Pumped 20# Linear 70% N2 Foamed Gel, 2142 bbls Fresh H2O, 445,100#s of 20/40 sand. Total N2 4,391,459 scf.
- Set CFP @ 9,488 to seal off stage #10.
- Pull up and perf stage #11 as follows, 9,274'-9,450', 36 holes.

3/28/15

- Frac stage #11, Pumped 20# Linear 70% N2 Foamed Gel, 2126 bbls Fresh H2O, 449,400 #s of 20/40 sand. Total N2 4,576,676 scf.
- Pull up and perf stage #12 as follows, 9,029'-9,213', 36 holes.
- Drop 50 bio balls to seal off stage #11.
- Frac stage #12, Pumped 20# Linear 70% N2 Foamed Gel, 2129 bbls Fresh H2O, 447,100#s of 20/40 sand. Total N2 4,489,420 scf.
- Set CFP @ 8,999' to seal off stage #12.
- Pull up and perf stage #13 as follows, 8,785'-8,968', 36 holes.

3/29/15

- Frac stage #13, Pumped 20# Linear 70% N2 Foamed Gel, 2115 bbls Fresh H2O, 450,300 #s of 20/40 sand. Total N2 4,295,279 scf.
- Pull up and perf stage #14 as follows, 8,544'-8,723', 36 holes.
- Drop 50 bio balls to seal off stage #13.
- Frac stage #14, Pumped 20# Linear 70% N2 Foamed Gel, 2095 bbls Fresh H2O, 441,300#s of 20/40 sand. Total N2 4,440,669 scf.
- Set CFP @ 8,509 to seal off stage #14.
- Pull up and perf stage #15 as follows, 8,295'-8,479', 36 holes.

3/30/15

- Frac stage #15, Pumped 20# Linear 70% N2 Foamed Gel, 2095 bbls Fresh H2O, 446,000 #s of 20/40 sand. Total N2 4,355,338 scf.
- Pull up and perf stage #16 as follows, 8,058'-8,234', 36 holes.
- Drop 50 bio balls to seal off stage #15.
- Frac stage #16, Pumped 20# Linear 70% N2 Foamed Gel, 2106 bbls Fresh H2O, 452,400#s of 20/40 sand. Total N2 4,290,464 scf.
- Set CFP @ 8,020' to seal off stage #16.
- Pull up and perf stage #17 as follows, 7,806'-7,989', 36 holes.

3/31/15

- Frac stage #17, Pumped 20# Linear 70% N2 Foamed Gel, 2103 bbls Fresh H2O, 449,000 #s of 20/40 sand. Total N2 3,944,611 scf.
- Pull up and perf stage #18 as follows, 7,561'-7,740', 36 holes.
- Drop 50 bio balls to seal off stage #17.
- Frac stage #18, Pumped 20# Linear 70% N2 Foamed Gel, 2111 bbls Fresh H2O, 446,000#s of 20/40 sand. Total N2 3,883,396 scf.
- Set CFP @ 7,534' to seal off stage #18.
- Pull up and perf stage #19 as follows, 7,316'-7,500', 36 holes.

4/1/15

- Frac stage #19, Pumped 20# Linear 70% N2 Foamed Gel, 2166 bbls Fresh H2O, 458,000 #s of 20/40 sand. Total N2 3,707,891 scf.
- Pull up and perf stage #20 as follows, 7,071'-7,255', 36 holes.
- Drop 50 bio balls to seal off stage #19.
- Frac stage #20, Pumped 20# Linear 70% N2 Foamed Gel, 1,834 bbls Fresh H2O, 443,000#s of 20/40 sand. Total N2 3,733,161 scf.
- Set CFP @ 7,041' to seal off stage #20.
- Pull up and perf stage #21 as follows, 6,827'-7,002', 36 holes.

4/2/15

- Frac stage #21, Pumped 20# Linear 70% N2 Foamed Gel, 2048 bbls Fresh H2O, 449,000 #s of 20/40 sand. Total N2 3,755,565 scf.
- Pull up and perf stage #22 as follows, 6,582'-6,768', 36 holes.
- Drop 50 bio balls to seal off stage #21.
- Frac stage #22, Pumped 20# Linear 70% N2 Foamed Gel, 2108 bbls Fresh H2O, 451,000#s of 20/40 sand. Total N2 3,760,926 scf.
- Set CFP @ 6,558' to seal off stage #22.
- Pull up and perf stage #23 as follows 6,337'-6,521', 36 holes.

4/3/15

- Frac stage #23, Pumped 20# Linear 70% N2 Foamed Gel, 2019 bbls Fresh H2O, 448,000 #s of 20/40 sand. Total N2 3,646,039 scf.
- Pull up and perf stage #24 as follows, 6,092'-6,278', 36 holes.
- Drop 50 bio balls to seal off stage #23.
- Frac stage #24, Pumped 20# Linear 70% N2 Foamed Gel, 2044 bbls Fresh H2O, 444,400#s of 20/40 sand. Total N2 3,746,330 scf.
- Set CFP @ 6,062' to seal off stage #24.
- Pull up and perf stage #25 as follows 5,852'-6,031', 36 holes.

4/4/15

- Frac stage #25, Pumped 20# Linear 70% N2 Foamed Gel, 2057 bbls Fresh H2O, 453,000 #s of 20/40 sand. Total N2 3,626,712 scf.
- Pull up and perf stage #26 as follows, 5,603'-5,787', 36 holes.
- Drop 50 bio balls to seal off stage #25.
- Frac stage #26, Pumped 20# Linear 70% N2 Foamed Gel, 2044 bbls Fresh H2O, 455,780#s of 20/40 sand. Total N2 3,726,092 scf.
- Set kill plug at 5,446'.

6/3/15

- Mill out kill plug @ 5446', mill out CFP @ 6062'.

6/4/15

- Mill out CFP @ 6885', 7041', 7534' and 8020'.

6/5/15

- Mill out CFP @ 8509', 8999' and 9488'.

6/6/15

- Mill out CFP @ 9978', 10,464', 10,975' and 11,446'.

Tubing details will be provided on subsequent sundry.