

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.

Other:

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address
370 17th Street, Suite 1700 Denver, CO 80202

3a. Phone No. (include area code)
720-876-5867

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 24' FSL and 2042' FEL, Section 27, T23N, R6W

At top prod. interval reported below 346' FNL and 1814' FEL, Section 34, T23N, R6W

At total depth 341' FSL and 2490' FWL, Section 35, T23N, R6W

14. Date Spudded
11/30/2014

15. Date T.D. Reached
12/08/2014

16. Date Completed 06/06/2015
☐ D & A ☒ Ready to Prod.

18. Total Depth MD 11,950'
TVD 5418'

19. Plug Back T.D.: MD 11917'
TVD 11917'

20. Depth Bridge Plug Set: MD 5446'
TVD 5446'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
None

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	526'	n/a	247 Type III	51	Surface	n/a
8.75"	7"/J55	26#	Surface	5504'	n/a	471 PremLite	116	Surface	n/a
"	"	"	"	"	"	360 Type III	88	Surface	n/a
6.125"	4.5"/SB80	11.6#	5357'	11,930'	n/a	431 PremLiteHS	202	Surface	n/a

24. Tubing Record Tubing details will be provided on Tubing Sundry

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"/J55		Seat Nipple						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5603'	11,950'	5603'-11,905'	0.44	936	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5603'-11,905'	Please see Completions Sundry dated 6/8/2015

28. Production - Interval A Production details will be provided on Initial 24 Hour Test Sundry

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCDAV

FARMINGTON FIELD OFFICE
BY: William Tambekou

JUN 09 2015

ACCEPTED FOR RECORD

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Nacimiento Fn. 231', Ojo Alamo 1389', Kirtland Shale 1565', Fruitland Coal 1726', Pictured Cliffs 1942', Lewis Shale 2042', Cliffhouse Sandstone 2747', Menefee 3469', Point Lookout 4201', Mancos Shale 4374', Mancos Silt 4959', Gallup 5231'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 231'	231' 1,389'	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface 231'
Ojo Alamo Kirtland Shale	1,389' 1,565'	1,565' 1,726'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1,389' 1,565'
Fruitland Coal Pictured Cliffs	1,726' 1,942'	1,942' 2,042'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,726' 1,942'
Lewis Shale Cliffhouse Sandstone	2,042' 2,747'	2,747' 3,469'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	2,042' 2,747'
Menefee Point Lookout	3,469' 4,201'	4,201' 4,374'	Oil, Gas Oil, Gas	Menefee Point Lookout	3,469' 4,201'
Mancos Shale Mancos Silt	4,374' 4,959'	4,959' 5,231'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4,374' 4,959'
Gallup Base Gallup	5,231' 5,527'	5,527'	Oil, Gas Oil, Gas	Gallup Base Gallup	5,231' 5,527'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical-Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi Bauer

Title Regulatory Analyst

Signature Cristi Bauer

Date 6/8/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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