

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address
370 17th Street, Suite 1700 Denver, CO 80202

3a. Phone
720-876-5867

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 29' FSL and 2012' FEL, Section 27, T23N, R6W

At top prod. interval reported below 161' FEL and 378' FSL, Section 34, T23N, R6W

At total depth 338' FSL and 1008' FEL, Section 35, T23N, R6W

14. Date Spudded
12/16/2014

15. Date T.D. Reached
12/25/2014

16. Date Completed 06/01/2015
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 12,640'
TVD 5440'

19. Plug Back T.D.: MD 12613'
TVD 12613'

20. Depth Bridge Plug Set: MD 5730'
TVD 5730'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL (Previously provided)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	534'	n/a	247 Type III	51	Surface	n/a
8.75"	7"/J55	26#	Surface	5784'	n/a	497 PremLite	188	874'	n/a
"	"	"	"	"	"	377 Type III	93	"	n/a
6.125"	4.5"/SB80	11.6#	5635'	12,616'	n/a	393 PremLiteHS	184	Surface	n/a

24. Tubing Record Tubing Details will be provided on subsequent sundry

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"/J55		Seat Nipple						

25. Producing Intervals
Formation Top Bottom

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	6242'	12,640'	6232'-12,587'	0.44	936	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6232'-12,587'	Please see Completions Sundry dated 06/03/2015

28. Production - Interval A Production details will be provided on Initial 24 Hour Test Sundry

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE

BY: William Tambekou

JUN 08 2015

ACCEPTED FOR RECORD

JUN 09 2015

OIL CONS. DIV DIST. 3

JUN 04 2015

Farmington Field Office

Bureau of Land Management

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Nacimiento Fn. 224', Ojo Alamo 1382', Kirtland Shale 1558', Fruitland Coal 1719', Pictured Cliffs 1935', Lewis Shale 2035', Cliffhouse Sandstone 2740', Menefee 3462', Point Lookout 4194', Mancos Shale 4367', Mancos Silt 4972', Gallup 5244'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 224'	224' 1,382'	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface 224'
Ojo Alamo Kirtland Shale	1,382' 1,558'	1,558' 1,719'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1,382' 1,558'
Fruitland Coal Pictured Cliffs	1,719' 1,935'	1,935' 2,035'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,719' 1,935'
Lewis Shale Cliffhouse Sandstone	2,035' 2,740'	2,740' 3,462'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	2,035' 2,740'
Menefee Point Lookout	3,462' 4,194'	4,194' 4,367'	Oil, Gas Oil, Gas	Menefee Point Lookout	3,462' 4,194'
Mancos Shale Mancos Silt	4,367' 4,972'	4,972' 5,244'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4,367' 4,972'
Gallup Base Gallup	5,244' 5,540'	5,540'	Oil, Gas Oil, Gas	Gallup Base Gallup	5,244' 5,540'

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: CBL (previously provided)

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi BauerTitle Regulatory AnalystSignature Cristi BauerDate 6/3/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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