

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 118133

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1337' FNL and 284' FWL Section 32, T24N, R8W
BHL: 1881' FNL and 351' FWL Section 31, T24N, R8W

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Escrito D32-2408 02H

9. API Well No.
30-045-35520

10. Field and Pool or Exploratory Area
Basin Mancos Gas Pool

11. County or Parish. State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completions _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 12/18/2014 - 4/6/2015

OIL CONS. DIV DIST. 3

APR 13 2015

ACCEPTED FOR RECORD

William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Cristi Bauer

Title Operations Technician

Signature *Cristi Bauer*

Date *4/7/15*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Escrito D32-2408 02H

API: 30-045-35520

12/18/14

- Ran a CBL from liner top (5489') back to surface w/900 psi applied to 7" csg.

1/4/15

- Tested the 4 ½ casing 4,000 psi for 30 minutes, test good.

1/5/15

- Perf stage #1 @ 10,244'-10,494', 36 holes.

3/15/15

- Frac stage #1, 20# 30% N2 XL Gel, 1,749 bbls Fresh H2O, 304,300#s of 20/40 sand. N2 368,200 scf.

3/16/15

- Perf stage #2 as follows 9,911'-10,161', 36 holes.
- Drop 50 bio balls to isolate stage #1.
- Frac stage #2, 30% N2 18# XL Gel, 1,622 bbls Fresh H2O, 297,700 #s of 20/40 sand. N2 232,000 scf.
- Set CFP @ 9,870 to seal off stage #2.
- Perforate #3 as follows, 9578'-9828', 36 holes.
- Frac stage #3, 30% N2 18# XL Gel, 1,675 bbls Fresh H2O, 298,500 #s of 20/40 sand. N2 244,000 scf.
- Perf stage #4 as follows, 9245'-9,495', 36 holes.
- Drop 50 balls to seal off stage #3.
- Frac stage #4, 30% N2 18# XL Gel, 1,819 bbls Fresh H2O, 308,600 #s of 20/40 sand. N2 243,000 scf.

3/17/15

- Set CFP @ 9204' to seal off stage #4.
- Perforate #5 as follows, 8913'-9162', 36 holes.
- Frac stage #5, 30% N2 18# XL Gel, 1,600 bbls Fresh H2O, 299,700 #s of 20/40 sand. N2 238,000 scf.
- Perf stage #6 as follows, 8588'-8829', 36 holes.
- Drop 50 balls to seal off stage #5.
- Frac stage #6, 30% N2 18# XL Gel, 1,637 bbls Fresh H2O, 294,200 #s of 20/40 sand. N2 234,000 scf.
- Set CFP @ 8546' to seal off stage #6.
- Perforate #7 as follows, 8247'-8500', 36 holes.
- Frac stage #7, 30% N2 18# XL Gel, 1,689 bbls Fresh H2O, 293,400 #s of 20/40 sand. N2 235,000 scf.
- Perf stage #8 as follows, 7914'-8163', 36 holes.

3/18/15

- Drop 50 balls to seal off stage #7.
- Frac stage #8, 30% N2 18# XL Gel, 1614 bbls Fresh H2O, 300,200 #s of 20/40 sand. N2 229,000 scf.
- Set CFP @ 7872' to seal off stage #8.
- Perforate #9 as follows, 7581'-7830', 36 holes.
- Frac stage #9, 30% N2 18# XL Gel, 1,613 bbls Fresh H2O, 297,900 #s of 20/40 sand. N2 232,000 scf.
- Perf stage #10 as follows, 7248'-7497', 36 holes.
- Drop 50 balls to seal off stage #9.

- Frac stage #10, 30% N2 18# XL Gel, 1,607 bbls Fresh H2O, 301,000 #s of 20/40 sand. N2 226,000 scf.
- Set CFP @ 7206' to seal off stage #10.
- Perforate #11 as follows, 6908'-7162', 36 holes.

3/19/15

- Frac stage #11, 30% N2 18# XL Gel, 1659 bbls Fresh H2O, 298,800 #s of 20/40 sand. N2 252,000 scf.
- Perf stage #12 as follows, 6,582'-6,836', 36 holes.
- Drop 50 balls to seal off stage #11.
- Frac stage #12, 30% N2 18# XL Gel, 1,620 bbls Fresh H2O, 307,500 #s of 20/40 sand. N2 235,000 scf.
- Set CFP @ 6,540' to seal off stage #12.
- Perforate #13 as follows, 6,249'-6,499', 36 holes.
- Frac stage #13, 30% N2 18# XL Gel, 1,720 bbls Fresh H2O, 301,500 #s of 20/40 sand. N2 235,000 scf.
- Perf stage #14 as follows, 5,928'-6,166', 36 holes.

3/20/15

- Drop 50 balls to seal off stage #13.
- Frac stage #14, 30% N2 18# XL Gel, 1,593 bbls Fresh H2O, 300,300 #s of 20/40 sand. N2 224,000 scf.
- Set kill plug @ 5,600'.

4/2/15

- Mill out kill plug @ 5600', drill out CFP @ 6540'.

4/3/15

- Mill out CFP @ 7206' and 7872'.

4/4/15

- Mill out CFP @ 8546'.

4/6/15

- Mill out CFP @ 9204' and 9870'.

Tubing details will be provided on subsequent sundry.