Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

	5. Lease Serial No.
S	NO-G-0207-160

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No. NO-G-0207-1609
Do not use this form for propo	6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals of Office SUBMIT IN TRIPLICATE – Other instructions on page 2, and Wanagem		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		NMNM 133482A
Oil Well Gas Well Other		8. Well Name and No. NW Lybrook Unit #133H
2. Name of Operator		9. API Well No.
WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area code)		30-045-35623 10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410 505-333-1806		Lybrook Unit NW HZ (OIL)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:736' FSL & 2531' FEL SEC 36 T24N R8W BHL: 1592' FSL & 219' FWL SEC 35 T24N R8W		11. Country or Parish, State San Juan, NM
12. CHECK THE APPROPRIATI	E BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize Alter Casing	Deepen Production (St	Well Integrity
Subsequent Report Casing Repair Change Plans	New Construction Recomplete Plug and Abandon Temporarily A	Other FLARE EXTENSION (1st)
Final Abandonment Notice Convert to Injection	Plug Back Water Disposa	
all pertinent markers and zones. Attach the Bond u subsequent reports must be filed within 30 days for recompletion in a new interval, a Form 3160-4 mu	itionally or recomplete horizontally, give subsurface lounder which the work will be performed or provide the llowing completion of the involved operations. If the state of the filed once testing has been completed. Final Abampleted and the operator has determined that the site	cations and measured and true vertical depths of Bond No. on file with BLM/BIA. Required operation results in a multiple completion or undonment Notices must be filed only after all
WPX Energy requests authorization to flare of 25%, which is higher than the Beeline Ga not be obtained by the date of expiration (9/9).	s Systems allowable standards of 20%. It is	s anticipated the level of nitrogen will
9/8/15-Received verbal approval from Troy	days. OIL CONS. DIV DIST. 3	
		SEP 1 1 2015
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Marie E. Jaramillo	Title Permit Tech III	
Signature MVU/M/MW	Date 9/8/15	
	CE FOR FEDERAL OR STATE OFFIC	E USE
Conditions of approval, if any, are attached. Approval of the certify that the applicant holds legal or equitable title to those	se rights in the subject lease Office	Date 9/9//5
which would entitle the applicant to conduct operations then Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1: United States any false, fictitious or fraudulent statements of	212, make it a crime for any person knowingly and willfu	lly to make to any department or agency of the





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NW LYBROOK Unit #133H Section 36-24N-8W Lease No. NO-G-0207-1609

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until October 10, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.