Form 3160-4 (August 2007)

## Until 10/15/15 **ELECTRONIC REPOR**

OIL CONS. DIV DIST. 3

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

APR 11 8

FORM APPROVED OMB No. 1004-0137 APR 16 2015 Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										<ol> <li>Lease Serial No. 751141038</li> </ol>				
1a. Type of	_	Oil Well	☐ Gas V	Vell		Other	BURE/	U OF LA	AND MANA	GEME				Tribe Name
b. Type of	Completion			☐ Work	Over	Deepen	Plug	g Back	Diff. R	esvr.		TE MOUN		nt Name and No.
		Othe	r											
<ol> <li>Name of Operator Contact: CHRISTINE CAMPBELL BRIDGECREEK RESOURCES COLCE-Mail: ccampbell@bridgecreekresources.com</li> </ol>											8. Lease Name and Well No. HARRIS HAWK 20-1			
3. Address 8100 SOUTHPARK WAY, SUITE A1 Ja. Phone No. (include area code) Ph: 303-668-8318										9. API Well No. 30-045-35631-00-X1				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*												ield and Po ERDE GA		exploratory
At surface NWSE 1980FSL 1980FEL 36.884645 N Lat, 108.330312 W Lon											11. Sec., T., R., M., or Block and Survey or Area Sec 20 T31N R14W Mer NMP			
At top prod interval reported below NWSE 1980FSL 1980FSL 36.884645 N Lat, 108.330312 W Lon											12. County or Parish SAN JUAN 13. State			
At total depth										17. Elevations (DF, KB, RT, GL)*				
14. Date Spudded 02/12/2015										rod.	5671 GL			
18. Total Depth: MD TVD 3578 TVD 3578 TVD 20. Depth Bridge Plug Set: MD TVD TVD											TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CBL MUDLOG  22. Was well cored? Was DST run? No Directional Survey? No Wes (Submit analysis) Ves (Submit analysis)											(Submit analysis)			
23. Casing ar	nd Liner Reco	ord (Repo	rt all strings	set in we	11)				Direct	ionai sui	vcy:	LI NO	N I CS	(Subilit alialysis)
Hole Size			Wt. (#/ft.)	Top (MD			e Cementer Depth	20,0,200,00	f Sks. &			Cement Top*		Amount Pulled
12.250	12.250 9.625 J55		36.0		0	311		200				0		
7.875	5.5	500 N80	17.0		0	3559		570			36		0	
					_	_								
					_	_								
24. Tubing											Τ			
Size 2.875	Depth Set (M	3334 Pa	acker Depth (	(MD)	Size	Depth Set	(MD) I	Packer Dep	pth (MD)	Size	De	epth Set (MI	0)   1	Packer Depth (MD)
25. Produci		3334				26. Perfo	ration Rec	ord						
Fo	ormation		Тор		Bottom		Perforated		Size		No. Holes		Perf. Status	
A)		LLUP							O 2160					
B)	MAN	icos	2151		3578			2753 TO 2845 2945 TO 2990		0.400		136 OPEN 60 OPEN		
C)				_		PATE	ED FO	F8020	0 3110	0.4			OPEN	
	racture, Treat	ment, Cen	nent Squeeze	, Etc.	AC	CEPTI								
	Depth Interva						979	mount and	d Type of M	laterial				
	21	51 TO 31	110 367,960	# 20/40 S	SAND; 59,99	95# 40/70 S	AND 1:	2015						
						0								
						By: A	e Field	Office	aoment					
	ion - Interval	_	T <sub>m</sub>	0.7		Tres HI	of Land	Mana	gement Gas Gravity		n I d	ion Method		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	DDC	Con.	API	Gas		Product			
04/02/2015 Choke	04/02/2015 Tbg. Press.	Csg.	24 Hr.	70.0 Oil	Gas	25 Water	.0 Gas:0	Dil	Well St	ratus		GAS	PUMPII	NG UNIT
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio							
N/A	stion - Interva	l R		70	0	2	5		P	OW				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil G	ravity	Gas		Product	ion Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr.		Gravity	,				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:0 Ratio		Well St	tatus				
	INI			1					1					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #297638 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



28h Prod	uction - Interva	al C										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		Froduction Metrod		
Choke Size	Tbg. Press. Flwg Press. SI		24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well St	tatus			
28c. Prod	uction - Interva	al D					•					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	(	Production Method		
Choke Size	Tbg. Press. Flwg. SI	lwg. Press. Rate			Oil Gas BBL MCF		Gas:Oil Ratio	Well St	tatus			
	sition of Gas(S	sold, used j	for fuel, vent	ed, etc.)								
30. Summ	nary of Porous	Zones (Inc	clude Aquife	rs):					31. For	mation (Log) Markers		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.												
	Formation		Тор	Bottom		Description	ns, Contents, etc.			Name	Top Meas. Depth	
MANCOS TODILTO			2122 2940	2182 3030	SHA SHA	ALE, SILTS ALE, SILTS	TONE, SANDSTO TONE, SANDSTO					
							-					
Logs Once	ional remarks ( will be submi a gas analys re yet to rece	tted unde	r separate of	cover. bmitted via	sundry. d it will be s	sent via sun	dry.					
We a 10/15		that the I	BLM stamp	this CONF	IDENTIAL	and that sta	tus be held until					
33. Circle	enclosed attac	chments:										
1. Ele	ectrical/Mecha	nical Logs	(1 full set re	eq'd.)		2. Geologic	Report	3.	DST Re	port 4. Direction	onal Survey	
5. Su	ndry Notice fo	r plugging	and cement	verification	(	6. Core Ana	lysis	7 (	Other:			
34. I here	by certify that	the forego	ing and attac	hed informa	ation is comp	olete and corr	rect as determined f	rom all	available	e records (see attached instructi	ons):	
		C	F	or BRIDGI	<b>ECREEK R</b>	ESOURCES	by the BLM Well S COLO LLC, sen ARA TELECKY of	t to the	Durang	go		
Name (please print) CHRISTINE CAMPBELL Title REGULATORY LEAD												
Signa	ture	(Electron	ic Submissi	on)			Date <u>04/0</u>	8/2015				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.