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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 27 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1524' FSL & 233' FEL SEC 24 T23N R8W

BHL: 1224' FSL & 255' FWL SEC 24 T23N R8W

5. Lease Serial No.

NMNM 110324

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2308-241 #156H

9. API Well No.

30-045-35548

10. Field and Pool or Exploratory Area
Basin Mancos (660')11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/13/15- MIRU HWS #14

4/14/15- Run Log: PU lubricator, RIH w/ WL to 5,455', calibrate tools and begin Logging out, continue at 100 fpm to surface', analyze data, had to load 60 bbl in to hole to be able to log all the way to surface. RD

4/28/15- NU & test BOP.

4/29/15-Run Tie Back String-Run seal assembly on 4 1/2", P-110 casing, seal assembly w/ NO-GO, 29jts of 4 1/2" casing, marker jt 4401.58 – 4421.60, 100jts of 4 1/2" casing, casing pup for spacing, 1jt of 4 1/2" casing, casing hanger w/ pup jt, Total casing landed 5695'. Landed w/ 40K on liner top, 14K on casing on hanger. Pressure test 4 1/2" casing to 1500psi. Test failed. Lost 250psi in 30minutes. Pressure tested 7" intermediate casing to 1500psi. Charted record test for 30minutes. Test was good. ✓

4/30/15- Pressure test 4 1/2" casing to 1,500 psi. Lost 250 psi in 30 min. TOH with 2 3/8" PH-6 tbg. Hold PJSM with tool hand. Discuss running procedure for BV packer. TIH and set packer @5884' (7" shoe @5825') Pressure test 4 1/2" csg. Surface to 5884' to 1,500 psi. Chart record test for 30 min. Test was good. Test below packer (5884' to RSI) failed. Release and TOH with packer, TIH with 3 7/8" bit and gauge mill to 6300' Pick up 100 jts of 2 3/8" PH-6 EOT @9400' Circulate WB volume.

5/1/15- C/O to 10437'

5/2/15- Make up CIBP setting tool and TCP guns. TIH and (set CIBP @10,424' NEW PBTD) 14' above RSI top @10,437', RSI bottom @ 10,441'. Pressured up 4 1/2" casing to 2400 psi to set CIBP. Land tbg and install TIW valve. Pressure test 4 1/2" casing to 1,500 psi for 10 minutes, Increase pressure test to 7,500 psi. Chart record test for 15 minutes. Test was good

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date

5/27/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAY 27 2015

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FARMINGTON FIELD OFFICE

BY: William Tambekou

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CONFIDENTIAL

Chaco 2308-24I #156H

5/2/15-Perf Mancos 1st stage, 10221'-10369' + CIBP @10424' with 18, 0.40" holes

5/3/15-5/10/15 prepare for frac

5/11/15-Frac Mancos 1st stage 10221'-10369' - with 220,360# 20/40 PSA Sand

Set flo-thru frac plug @ 10175' MD. Perf 2nd 9920'-10021'- with 24 total, 0.40" holes. Frac Mancos 2nd stage with 219,240#, 20/40 PSA Sand

Set flo-thru frac plug @ 9850' MD. Perf 3rd stage 9609'-9810'- with 24, 0.40" holes. Frac Mancos 3rd stage with 219,020#, 20/40 PSA Sand

5/12/15-Set flo-thru frac plug @ 9580' MD. Perf 4th stage 9308'-9509'- with 24, 0.40" holes. Frac Mancos 4th stage with 220,520#, 20/40 PSA Sand

Set flo-thru frac plug @ 9280' MD. Perf 5th stage 9003'-9208'-with 24, 0.40" holes. Frac Mancos 5th stage with 216,380#, 20/40 PSA Sand

Set flo-thru frac plug @ 8980' MD. Perf 6th stage 8691'-8907'- with 24, 0.40" holes.

5/13/15- MIRU Baker Hughes

5/14/15-Frac Mancos 6th stage with 214,961#, 20/40 PSA Sand.

Set flo-thru frac plug @ 8640' MD. Perf 7th stage 8375'-8591'- with 24, 0.40" holes.

5/15/15 - Frac Mancos 7th stage with 219,598#, 20/40 PSA Sand

Set flo-thru frac plug @ 8335' MD. Perf 8th stage 8059'-8275'- with 24, 0.40" holes. Frac Mancos 8th stage with 218,888#, 20/40 PSA Sand

Set flo-thru frac plug @ 8020' MD. Perf 9th stage 7738'-7954'- with 24, 0.40" holes. Frac Mancos 9th stage with 221,400#, 20/40 PSA Sand

Set flo-thru frac plug @ 7690' MD. Perf 10th stage 7417'-7633'- with 24, 0.40" holes. Frac Mancos 10th stage with 218,933#, 20/40 PSA Sand

Set flo-thru frac plug @ 7350' MD. Perf 11th stage 7128'-7317'- with 24, 0.40" holes. Frac Mancos 11th stage with 259,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 7070' MD. Perf 12th stage 6815'-7031'- with 24, 0.40" holes. Frac Mancos 12th stage with 254,940# 20/40 PSA Sand

Set flo-thru frac plug @ 6770' MD. Perf 13th stage 6499'-6715'- with 24, 0.40" holes. Frac Mancos 13th stage with 260,280#, 20/40 PSA Sand

Set flo-thru frac plug @ 6465' MD. Perf 14th stage 6183'-6399'- with 24, 0.40" holes.

5/16/15-Frac Mancos 14th stage with 260,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 6130' MD. Perf 15th stage 5867'-6083'- with 24, 0.40" holes. Frac Mancos 15th stage with 258,340#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5000'

RDMO Frac & WL.

5/19/15- MIRU HWS

NU BOP & Pressure test -Test good.

5/20/15- DO CBP @ 5000'. DO flo- thru Frac plug @ 6130', 6465', 6770', 7070', 7350', 7690', 8020', 8335', 8640', 8980' and 9280'.

5/21/15- DO flo- thru Frac plug @ 9580', 9850', and 10175'.

C/O well to 10437'.

Pulled and lay down tieback string.

5/22/15-Landed tbg @ 5788'. As Follows, Hanger, KB 14.50' 37jts of 2.7/8" 6.5# J-55tbg, GLV #9 @ 1157' 24jts of 2.7/8 6.5# J-55tbg, GLV #8 @ 1896' 19jts of 2.7/8 6.5# J-55tbg, GLV #7 @ 2484' 16jts 2.7/8 6.5# J-55tbg, GLV #6 @ 2986' 16jts of 2.7/8 6.5# J-55tbg, GLV #5 @ 3483' 15jts of 2.7/8 6.5# J-55tbg, GLV #4 @ 3948' 16jts of 2.7/8 6.5# J-55, GLV #3 @ 4441' 15jts of 2.7/8 6.5# J-55tbg, GLV #2 @ 4906' 13jts of 2.7/8 6.5# J-55tbg, 5307' X-nipple 2.31, 10jts of 2.7/8 6.5# J-55tbg, GLV #1 @ 5619' 1jt of 2.7/8 6.5# J-55tbg @ 5650' 4'pup jt, 7"X 2.7/8 T-2 on & off tool, w/ 2.25 F-Nipple @ 5656' (7" X 2.7/8 Arrow-set 1-X 10K packer) @ 5663' X over 3jts 2.375tbg @ 5756' 2.375 X 1.87 "X nipple @ 5757' 1jt of 2.375 4.7# J-55tbg @ 5787' 2.375 ½ mule shoe @ 5788' EOT, Packer was set at 12K tension, Total 182jts 2.7/8 6.5# J-55tbg, Total 4jts 2.375 4.7# J-55 EUE 8rd, 79% Degrees.

5/25/15 - First delivered Oil sales.

Choke Size= 48/64", Tbg Prsr= 700psi, Csg Prsr=800psi, Sep Prsr=120psi, Sep Temp=85degrees F, Flow Line Temp=92degrees F, Flow Rate= 3358mcf/d, 24hr Fluid Avg=803bph, 24hr Wtr= 226bbbls, 24hr Wtr Avg=9bph, Total Wtr Accum= 1959bbbls, 24hr Oil= 577bbbls, 24hr Oil Avg= 24bph, Total Oil Accum=2578bbbls