

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-013  
Expires: March 31, 2007

RECEIVED  
JUN 11 2015  
Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 058877
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1849' FNL & 372' FEL, SEC 17, T23N, R7W BHL: 380' FNL & 230' FWL SEC 17, T23N, R7W		8. Well Name and No. Chaco 2307 17H #275H
		9. API Well No. 30-039-31227
		10. Field and Pool or Exploratory Area Lybrook Gallup / Basin Mancos
		11. Country or Parish, State Rio Arriba, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/20/15- MIRU HWS #17

3/23/15-TIH w/ seal assembly on 4 1/2" casing, seal assembly w/ NO-GO, 41jts of 4 1/2", 11.6#, P-110 casing, marker jt @ 4232.50-4212.80. 100jts 4 1/2" 11.6# P-110 casing, 3 casing pup jts for spacing, 1jt of 4 1/2" 11.6# P-110 casing, casing pup jt, casing hanger, Total casing landed @6062'. 40,000# compression, 20,000# on hanger, 60,000# string wt. Pressure tested 4 1/2" casing to 1500psi chart record tested for 30 minutes- Test Good. Pressure tested 7" casing to 1500psi/charted record test for 30 minutes-Test Good.

3/24/15-TIH w/ 2-3/8" PH6 work string & CO to 10794'.

3/25/15-. Nipple down BOP, Nipple up 4" 10K frac valve. Shut in well. RD HWS # 17

5/22/15-Perf Gallup 1<sup>st</sup> stage, 10595'-10731' + RSI TOOL @10798' with 18, 0.40" holes. RD.

**CONFIDENTIAL**

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo		JUN 15 2015
Signature <i>Marie E. Jaramillo</i>		Title Permit Tech III
		Date <i>6/11/15</i>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *AV*

ACCEPTED FOR RECORD

JUN 12 2015

5/23/15-Frac Mancos 1<sup>st</sup> stage 10595'-10798'- with 214,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10550' MD. Perf 2<sup>nd</sup> stage 10296'-10497'- with 24, 0.40" holes.

5/24/15-5/28/15- CO on Chaco 163H

5/29/15- Frac Gallup 2<sup>nd</sup> stage with 201,700#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10255' MD. Perf 3<sup>rd</sup> stage 9995'-10196'- with 24, 0.40" holes. Frac Mancos 3<sup>rd</sup> stage with 216,600#, 20/40 PSA Sand

5/30/15-Set flo-thru frac plug @ 9960' MD. Perf 4<sup>th</sup> stage 9694'-9895'-with 24, 0.40" holes. Frac Mancos 4<sup>th</sup> stage with 215,500#, 20/40 PSA Sand.

Set flo-thru frac plug @ 9660' MD. Perf 5<sup>th</sup> stage 9393'-9592'-with 24, 0.40" holes. Frac Mancos 5<sup>th</sup> stage with 215,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9365' MD. Perf 6<sup>th</sup> stage 9096'-9293'- with 24, 0.40" holes. Frac Mancos 6<sup>th</sup> stage with 212,500#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9040' MD. Perf 7<sup>th</sup> stage 8791'-8992'- with 24, 0.40" holes. Frac Mancos 7<sup>th</sup> stage with 214,000#, 20/40 PSA Sand

5/31/15-Set flo-thru frac plug @ 8750' MD. Perf 8<sup>th</sup> stage 8490'-8691'- with 24, 0.40" holes. Frac Mancos 8<sup>th</sup> stage with 214,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 8460' MD. Perf 9<sup>th</sup> stage 8189'-8390'- with 24, 0.40" holes. Frac Mancos 9<sup>th</sup> stage with 212,700#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8160' MD. Perf 10<sup>th</sup> stage 7888'-8089'- with 24, 0.40" holes. Frac Mancos 10<sup>th</sup> stage with 210,500#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7840' MD. Perf 11<sup>th</sup> stage 7587'-7788'- with 24, 0.40" holes. Frac Mancos 11<sup>th</sup> stage with 213,800#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7540' MD. Perf 12<sup>th</sup> stage 7301'-7487'- with 24, 0.40" holes. Frac Mancos 12<sup>th</sup> stage with 209,500# 20/40 PSA Sand

Set flo-thru frac plug @ 7270' MD. Mancos Perf 13<sup>th</sup> stage 7201'-7132' with 12, 0.40" holes. Gallup Perf 13<sup>th</sup> stage 7132'- 7015' with 12, 0.40" holes. Frac Mancos & Gallup 13<sup>th</sup> stage with 213,500#, 20/40 PSA Sand.

Set flo-thru frac plug @ 6970' MD. Perf 14<sup>th</sup> stage 6674'-6915'- with 24, 0.40" holes.

6/1/15- Frac Gallup 14<sup>th</sup> stage with 209,600#, 20/40 PSA Sand  
Set flo-thru frac plug @6620' MD. Perf 15<sup>th</sup> stage 6261'-6568'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 208,200#, 20/40 PSA Sand  
Set 4-1/2" CBP @ 5010'. RDMO Frac & WL.

6/5/15- MIRU HWS #10. Pressure Tested BOP- OK.

DO CBP @ 5010'

6/6/15-. DO flo- thru Frac plug @ 6620', 6970', 7270', 7540', 7840', 8160', 8460', 8750', 9040', 9365', 9660', 9960', 10225', and 10550'.

C/O to 10794'.

6/7/15-Pulled tieback string.

**Land tbg @ 6198'** w/ 14.5' KB as follows, ½ Muleshoe, 1jt of 2.375" J-55tbg, 1.87" XN @ 6165', 4jts of 2.375" J-55tbg, 7" **AS1-X pkr @ 6035'** w/ 10K tension, on/off tool @ 6027', 4'pup jt, 1jt 2.875" N-80tbg, GLV #1 @ 5991', 9jts of 2.875" N-80tbg, 2.31" XN @ 5709', 14jts of 2.875" J-55tbg, GLV #2 @ 5278', 16jts of 2.875 N-80tbg, GLV #3 @ 4782', 16jts of 2.875" N-80tbg, GLV #4 @ 4285', 17jts of 2.875 N-80tbg, GLV #5 @ 3757', 16jts of 2.875" N-80tbg, GLV #6 @ 3262, 18jts of 2.875" N-80tbg, GLV #7 @ 2704', 22jts of 2.875" N-80tbg, GLV #8 @ 2024', 28jts of 2.875" N-80tbg, GLV #9 @ 1158', 37jts of 2.875" N-80tbg, total 5jts of 2.375" J-55tbg in well, total 194jts of 2.875" N-80tbg in well, total 199jts lock down tbg hanger.

6/8/15- First delivered oil sales.

Choke Size= 1", Tbg Prsr= 480psi, Csg Prsr=627psi, Sep Prsr= 135psi, Sep Temp= 102degrees F, Flow Line Temp=112degrees F, Flow Rate= 3312mcf/d, 24hr Fluid Avg=1656bph, 24hr Wtr=838bbbls, 24hr Wtr Avg=35bph, Total Wtr Accum=3678bbbls, 24hr Oil= 818bbbls, 24hr Oil Avg= 34bph, Total Oil Accum= 1369bbbls