UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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CO	INL	DE	IVI	IAL

AMENDED

OMB NO COLE OF THE Expires: October 31, 201-

														ease Sei 9212	ial No.	IN C	3 2015	
	a Type of Well													Indian.	Allottee or	Tribe	Name	
	Other Name of Operator ncana Oil & Gas (USA) Inc.														POMEXQUI O	f Lan	Management	
Name of C Encana Oil	Operator I & Gas (U	SA) Ir	nc.										8. 1.	ease Na	me and Wel	I No.		
3. Address	270 17th Ctoo	al Cuit	4700 D		20000				No. (inch	ide ar	ea code	e)	9. A	Gallo Canyon Unit P26-2306 01H 9. API Well No.				
4. Location of	370 17th Stre	port lo	cation c	learly and	80202 1 in accord	ance with Federa	al rec	720-876	COM	c n	III D	107 6		30-043-21207 10. Field and Pool or Exploratory				
								,	- OOIA	ט. ט	ע אוי	151.3	Cou	Counselors Gallup-Dakota				
At surface	249' FSL	and	969' FE	L, Secti	on 26, T2	23N, R6W			JUN	0 4	1 201	5		11. Sec., T., R., M., on Block and Survey or Area				
41.6	1 :			COALEO	1 1 40	701551 0 - 1		F TOOM DOW		0 .	201	0		Section 26, T23N, R6W				
	At top prod. interval reported below 634' FSL and 1373' FEL, Section 35, T23N, R6W													12. County or Parish 13 State				
At total depth 300' FSL and 2518' FEL, Section 36, T23N, R6W															County		MM	
	4. Date Spudded													Elevatio 7.3	ns (DF, RK	B, RT	, GL)*	
18. Total De	18. Total Depth: MD 11,846' [19. Plug Back T.D.: MD 11839 Float Collar 20. Depth Bridge Plug S													MD 5				
21. Type El				ogs Run	(Submit cor	by of each)	IVD	11839 Float		22. \	Was we	Il cored?		TVD 5	550' Yes (Subm	it analy	/sis)	
None					,						Was DS	T run? nal Survey	-		Yes (Subm			
23. Casing	and Liner R	ecord	(Report	all string.	s set in wel	1)						nai Survey	? _N	0 1/	Yes (Subm	н сору)	
Hole Size	Size/Gra	de	Wt. (#/f	t.) To	op (MD)	Bottom (MD)	Stage Cementer Depth	No. o	of Sks		Slurry (BB		Cement Top*			Amount Pulled	
12.25"	9.625"/J	55	36#	Surfa	ace	525'	1	n/a	247 Ty			51		Surfac	ce	n/a		
8.75"	7"/J55		26#	Surfa	ace	5412'	_	n/a	508 Pr	emLi	ite	193		Surface		n/a		
II	н		"	"		11	-	'	392 Ty			96			Surface			
6.125"	4.5"/SB8	0	11.6#	5311	'	11,842'	1	n/a	398 Pr	emLi	iteHS	186		Surface		n/a		
		\rightarrow		-			+		-							-		
24. Tubing	Record V	Vill	be pro	ovided	on sul	bsequent s	und	dry										
Size	Depth S)) Pa	icker Dept	h (MD)	Size		Depth Set (MD)	Packer I	Depth	(MD)	Siz	e	Dept	h Set (MD)	1	Packer Depth (MD)	
2.875"/J55 25. Producii			Sea	t Nipple			20	6. Perforation	Record									
	Formation			Т	ор	Bottom Perforated In							No. Holes			Peri	f. Status	
A) Gallup				5795'		11,846' 5790'-11,8		5790'-11,817'		0.44			936		Open			
B) C)							+				-							
D)							+				-							
27. Acid, Fi			Cement	Squeeze,	etc.					-								
	Depth Interv	/al							Amount a	and Ty	ype of N	Material						
5790'-11,8	317'			Please	see Com	pletions Sundr	ry da	ated 5/20/2015	5									
		[F)		-1 - 4 - 1				:0: 1.0	241	1	T (_					
28. Product		11/1				s will be p	_											
Date First Produced	Test Date	Hours Tested	Tes		Oil BBL	370000000000000000000000000000000000000	Wate BBL	Section 1997		1000	as ravity	Prod	uction M	lethod				
			-	-														
Choke	Tbg. Press.	Csg.	24	Hr.	Oil	Gas	Wate	er Gas/C	il	W	ell Stat	us						
Size	Flwg. SI	Press.	Ra	te	BBL.	MCF	BBI.	Ratio										
	31		-	-														
28a Produc			Fr		kva			loud		-		lı,						
Date First Produced	Test Date	Hours Tested	Te:	st oduction	Oil BBL		Wate BBL			Ga	as	Prod	uction M	lethod				
			200	-														
Choke	Tbg. Press.		24	Hr.	Oil		Wate		oil	W	ell Stat	us	AC	CEPT	ED FOR	REC	ORD	
Size	Flwg. SI	Press.	Ra	te	BBL.	MCF	BBL	Ratio										
	<u></u>		-	-											1032			



FARMINGTON FIELD OFFICE BY: William Tambe Kon

^{*(}See instructions and spaces for additional data on page 2)

3.81 D 1	i I	1.0													
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravit	IV.	Gas	Production Method					
Produced		Tested	Production	BBL	MCI:	BBI.	Corr. API	4"	Gravity	I Wateron Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status	1					
28c. Produ Date First Produced	Test Date	rval D Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status	Vell Status					
29. Dispo	sition of Gas	s (Solid, us	ed for fuel, ve	nted, etc.)											
FLARED															
30. Sumn	nary of Poro	ous Zones	(Include Aqui	fers):					31. Formatio	on (Log) Markers					
	ing depth int		porosity and co d, cushion use			Ojo Alamo 1321', Kirtland Shale 1427', Fruitland Coal 1604', Pictured Cliffs 1856', Lewis Shale 1973', Cliffhouse Sandstone 2678', Menefee 3404', Point Lookout 4097', Mancos Shale 4293', Mancos Silt 4872', Gallup 5121'									
Com	mation	Ton	Dettem							N	Тор				
1011	mation	Тор	Bottom		Desc	criptions, Conte	ents, etc.			Name	Meas. Depth				
San Jose Nacimiento	Fn.	surface	surface 1,321'	Water, 0					San Jose Nacimiento Fr	1.	surface				
Ojo Alamo Kirtland Sh	ale	1,321' 1,427'	1,427' 1,604'	Water, 0 Water, 0					Ojo Alamo Kirtland Shale		1,321' 1,427'				
Fruitland Co Pictured Cli		1,604' 1,856'	1,856' 1,973'	Water, C Oil, Gas					Fruitland Coal Pictured Cliffs		1,604' 1,856'				
Lewis Shall Cliffhouse		1,973' 2,678'	2,678' 3,404'	Oil, Gas Oil, Gas					Lewis Shale Cliffhouse Sar	ndstone	1,973' 2,678'				
Menefee Point Look	out	3,404' 4,097'	4,097' 4,293'		Oil, Gas Oil, Gas						3,404' 4,097'				
Mancos Sh Mancos Sil		4,293' 4,872'	4,872' 5,121'	Oil, Gas Oil, Gas					Mancos Shale Mancos Silt		4,293' 4,872'				
Gallup Base Gallu		5,121' 5,450'	5,450' plugging prod	Oil, Gas					Gallup Base Gallup						
33. Indica	ate which ite	ems have b	een attached b	y placing a	check in the	appropriate bo	oxes:								
☐ Ele	ctrical/Mech	anical Logs	(1 full set req)	d.)		Geologic Repor	nt 🔲	DST Repo	rt	✓ Directional Survey					
☐ Sui	ndry Notice fo	or plugging	and cement ve	erification		Core Analysis		Other:							
1	eby certify the Name (please Signature			BAU	mation is con	nplete and corre		gulatory i		ecords (see attached instructions)*					
						it a crime for an atter within its		wingly an	d willfully to	make to any department or agency	of the United States any				

Form 3160-4 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

	WI	ELL C	OMPL	ETION	OR R	ECOMPLE	TIC	ON REP	ORT A	HOMA	OG	VEC)		ease Sei 9212	ial No.		
la. Type of V			il Well ew Well	☐ Ga	s Well ork Over	Dry Deepen D] O	ther lug Back	☐ Diff	Resvr.	21	20	3	N/A		Allottee or		
		Ot	her:												nit or C	A Agreemer	it Nai	ne and No.
2. Name of Encana Oi	Operator	ISA) In							Far	mingto	on Fig	old O	FG	8. L	ease Na	me and Wel		
3. Address	r & Oas (C) (A) III	···					3a.	Burea Phone						o Cany	on Unit Pa	26-23	306 01H
	370 17th Stre							72	20-876-5				, morn	30-0	043-212	207-00.		
4. Location	of Well (Re	eport loc	ation clea	rly and	in accorda	ince with Feder	al r	equiremen	(s)*							d Pool or Ex s Gallup-D		
At surface	249' FSI	L and 9	69' FEL.	Sectio	n 26, T2	3N. R6W								11.	Sec., T.,	R., M., on I		
															Survey o	r Area Secti	on 26	, T23N, R6W
At top pro	d interval r	eported	below 63	4' FSL	and 137	3' FEL, Secti	on	35, T23N	, R6W					12.	County of	or Parish		13. State
At total depth 279' FSD and 2537' FED, Section 36, T23N, R6W													San	ndoval County NM			NM	
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 05/19/2015												17.	Elevatio	ns (DF, RK	B, R	Γ, Gl.)*		
12/27/201 18. Total De		11,8		05/201		Back T.D.:	МГ	11839	D&A		cady to		idge Plug	686	7.3 MD 5	550'		
	TVI	5336	j'					D 11839		ollar					TVD 5			
21. Type El	lectric & Oth	er Mech	anical Log	s Run (S	Submit copy	of each)						as wel	L cored?			Yes (Submi Yes (Submi		
None	111												nal Survey			Yes (Submi	t copy	/)
23. Casing Hole Size	Size/Gra		<i>Report all</i> Vt. (#/ft.)			Bottom (ME	,]	Stage Ce	menter	No.	of Sks.	&	Slurry	Vol.	-			
				-	(MD)		"	Dep	th		of Cen		(BB	L)		ent Top*		Amount Pulled
12.25" 8.75"	9.625"/J 7"/J55		6# 6#	Surfac		525' 5412'	-	n/a n/a	247 Typ		-		51		Surface		n/a	
"	"	11	0#	"	Je	"	\dashv	11/a		508 PremL			193		Surface		n/a n/a	
6.125"	4.5"/SB8	30 1	1.6#	5311'		11,842'	-	n/a			2 Type III 96 8 PremLiteHS 186							
0.120	4.0 7000	1	1.0#	3311		11,042	\dashv	11/4		390 FI	emen	епо	100		Surfac	e	n/a	
							+											
24. Tubing	Record	Vill b				sequent s	sun	dry										
Size		Set (MD	90 00 0	er Depth	(MD)	Size	-	Depth Set	(MD)	Packer	Depth (MD)	Size		Dept	Set (MD)	-	Packer Depth (MD)
2.875"/J55 25. Produci			Seat N	lipple				26. Perl	Foration F	Pagard								
23. Troduct	Formation			Тој	р	Bottom			orated Int				Size	No. I	loles		Per	f. Status
A) Gallup			5	795'		11,846'		5790'-11,	,817'			0.44		936		Open		
B)																		
C)																		
D)																		
27. Acid, Fi	Depth Inter		Cement Sc	uceze, e	etc.				Λ	mount a	ind Tvi	ne of N	Anterial					
5790'-11,8		7 111	PI	ease se	ee Comp	letions Sund	ry d	lated 5/20		mount t	ind Ty	<i>ic</i> (// //	rateriai					
		P	roduc	tion o	details	will be p	orc	vided	on In	itial 2	24 H	lour	Test	Sund	łrv			
28. Producti Date First	ion - Interva Test Date	Hours	Test)il	Gas	Wat		Oil Grav		Gas							
Produced		Tested	Produ		BBL.	MCF	BBI		Corr. AP		2000000	vity	l roa	action iv	OIL	CONS.	DIV	DIST. 3
			-															
Choke	Tbg. Press.	_	24 Hr)il	Gas	Wa		Gas/Oil		We	II Stati	IS			MAY 2	6	2015
Size	Flwg. SI	Press.	Rate	L:	BBL.	MCF	BBI	l.	Ratio									
			anament .															
28a. Produc			Hant		Vil.	Con	Wat	tor	Oil Crau		C		In1					
Date First Produced	Test Date	Hours Tested	Test Produ		Dil BBL	Gas MCF	Wat BBI		Oil Grav Corr. AP	**	Gas Gra	vity	Produ	iction M	ethod			
			-															
Choke	Tbg. Press.	Csg	24 Hr)il	Gas	Wa	ter	Gas/Oil		We	II Stati	IS		Sing	EPTED F	OP	PECOPO
Size	Flwg. SI	Press.	Rate	13	BBL	MCF	BBI	L	Ratio						ALL	SPIRWT	UN	I TOWN INTO
																MAY 2	1 1	0.015
*/Coo inctr	netions and	amagaa I	or additio	ual data	00 0000 2	\										PULPAT E	1 1	VIV

28h Dandi	uction - Inte	rval C											
Date First*	Test Date	Hours	Test	Oil	Gas	Water	Oil Gra		Gas	Production Method			
Produced		Tested	Production	BBL.	MCF	BBL	Corr. A	(PI	Gravity [.]				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oi Ratio	I	Well Status				
	action - Inte	T	1	1									
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A	**	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oi Ratio	il	Well Status		i.		
29. Dispo	1 sition of Ga	s (Solid, us	ed for fuel, ve	nted, etc.)									
FLARED													
30. Sumn	nary of Porc	ous Zones	(Include Aqui	fers):					31. Formatio	on (Log) Markers			
	ing depth in					f intervals and al ving and shut-in			Pictured C 2678', Mer	1321', Kirtland Shale 1427', liffs 1856', Lewis Shale 1973' nefee 3404', Point Lookout 40 ncos Silt 4872', Gallup 5121'	, Cliffhouse Sandstone		
											Тор		
Formation Top Bottom					De	scriptions, Conto	ents, etc.			Name	Meas. Depth		
San Jose Nacimiento	Fn.	surface	surface 1,321'	Water, 0					San Jose Nacimiento Fr	1.	surface		
Ojo Alamo Kirtland Sh	ale	1,321' 1,427'	1,427' 1,604'	Water, 0 Water, 0					Ojo Alamo Kirtland Shale		1,321' 1,427'		
Fruitland Co Pictured Cl		1,604' 1,856'	1,856' 1,973'	Water, C Oil, Gas					Fruitland Coal Pictured Cliffs		1,604' 1,856'		
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Menefee Point Look	out	3,404' 4,097'	4,097' 4,293'	Oil, Gas Oil, Gas					Menefee Point Lookout		3,404' 4,097'		
Mancos Sh Mancos Sil		4,293' 4,872'	4,872' 5,121'	Oil, Gas Oil, Gas					Mancos Shale Mancos Silt		4,293' 4,872'		
Gallup Base Gallu	*	5,121' 5,450'	5,450' plugging pro	Oil, Gas					Gallup Base Gallup		5,121' 5,450'		
33. Indic	ate which it	ems have b	een attached l	by placing a	check in t	he appropriate bo	oxes:						
Ele	ectrical Meel	nanical Logs	(1 full set req	'd.)		Geologic Repo	ort [DST Repo	ort	✓ Directional Survey			
☐ Sui	ndry Notice I	for plugging	and cement ve	erification	[Core Analysis	[Other:					
34. 1 hero	eby certify t	hat the forc	going and atta	ached infor	mation is c	omplete and corr	rect as deter	mined from	all available re	ecords (see attached instructions)*			
1	Name (pleas	e pring S	risti Bauer		0		Title F	Regulatory	Analyst				
	Signature	Cli	O1 . 10	466			Date	5/3	20/15				
						e it a crime for a	(F) (F) (100)		nd willfully to	make to any department or agency	y of the United States any		
	ed on page 3			-							(Form 3160-4, page 2		