

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

AMENDED

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address
370 17th Street, Suite 1700 Denver, CO 80202

3a. Phone No. (include area code)
720-876-5867

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 249' FSL and 969' FEL, Section 26, T23N, R6W

At top prod. interval reported below 634' FSL and 1373' FEL, Section 35, T23N, R6W

At total depth 300' FSL and 2518' FEL, Section 36, T23N, R6W

14. Date Spudded
12/27/2014

15. Date T.D. Reached
01/05/2015

16. Date Completed 05/19/2015
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
V0 9212

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or C/A Agreement Name and No.
NMNM 1340122

8. Lease Name and Well No.
Gallo Canyon Unit P26-2306 01H

9. API Well No.
30-043-21207

10. Field and Pool or Exploratory
Counselors Gallup-Dakota

11. Sec., T., R., M., on Block and
Survey or Area Section 26, T23N, R6W

12. County or Parish Sandoval County
13. State NM

17. Elevations (DF, RKB, RT, GL)*
6867.3

18. Total Depth: MD 11,846'
TVD 5336'

19. Plug Back T.D.: MD 11839 Float Collar
TVD 11839 Float Collar

20. Depth Bridge Plug Set: MD 5550'
TVD 5550'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
None

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	525'	n/a	247 Type III	51	Surface	n/a
8.75"	7"/J55	26#	Surface	5412'	n/a	508 PremLite	193	Surface	n/a
"	"	"	"	"	"	392 Type III	96	Surface	n/a
6.125"	4.5"/SB80	11.6#	5311'	11,842'	n/a	398 PremLiteHS	186	Surface	n/a

24. Tubing Record Will be provided on subsequent sundry

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"/J55		Seat Nipple						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5795'	11,846'	5790'-11,817'	0.44	936	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5790'-11,817'	Please see Completions Sundry dated 5/20/2015

28. Production - Interval A Production details will be provided on Initial 24 Hour Test Sundry

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY: William Tambekou

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 1321', Kirtland Shale 1427', Fruitland Coal 1604', Pictured Cliffs 1856', Lewis Shale 1973', Cliffhouse Sandstone 2678', Menefee 3404', Point Lookout 4097', Mancos Shale 4293', Mancos Silt 4872', Gallup 5121'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface	surface 1,321'	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface
Ojo Alamo Kirtland Shale	1,321' 1,427'	1,427' 1,604'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1,321' 1,427'
Fruitland Coal Pictured Cliffs	1,604' 1,856'	1,856' 1,973'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,604' 1,856'
Lewis Shale Cliffhouse Sandstone	1,973' 2,678'	2,678' 3,404'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1,973' 2,678'
Menefee Point Lookout	3,404' 4,097'	4,097' 4,293'	Oil, Gas Oil, Gas	Menefee Point Lookout	3,404' 4,097'
Mancos Shale Mancos Silt	4,293' 4,872'	4,872' 5,121'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4,293' 4,872'
Gallup Base Gallup	5,121' 5,450'	5,450'	Oil, Gas Oil, Gas	Gallup Base Gallup	5,121' 5,450'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi BauerTitle Regulatory AnalystSignature Cristi BauerDate 6/2/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

UNITED STATES
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FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other: _____						5. Lease Serial No. VO 9212	
2. Name of Operator Encana Oil & Gas (USA) Inc.						6. If Indian, Allottee or Tribe Name N/A	
3. Address 370 17th Street, Suite 1700 Denver, CO 80202						7. Unit or CA Agreement Name and No. NMNM 131017X	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 249' FSL and 969' FEL, Section 26, T23N, R6W At top prod. interval reported below 634' FSL and 1373' FEL, Section 35, T23N, R6W At total depth 279' FSL and 2537' FEL, Section 36, T23N, R6W						8. Lease Name and Well No. Gallo Canyon Unit P26-2306 01H	
14. Date Spudded 12/27/2014						15. Date T.D. Reached 01/05/2015	
16. Date Completed 05/19/2015 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						9. API Well No. 30-043-21207-0051	
18. Total Depth: MD 11,846' TVD 5336'						19. Plug Back T.D.: MD 11839 Float Collar TVD 11839 Float Collar	
20. Depth Bridge Plug Set: MD 5550' TVD 5550'						17. Elevations (DF, RKB, RT, GL)* 6867.3	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)
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6.125"	4.5"/SB80	11.6#	5311'	11,842'	n/a	398 PremLiteHS	186
24. Tubing Record Will be provided on subsequent sundry							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2.875"/J55		Seat Nipple					
25. Producing Intervals				26. Perforation Record			
Formation		Top	Bottom	Perforated Interval		Size	No. Holes
A) Gallup		5795'	11,846'	5790'-11,817'		0.44	936
B)							
C)							
D)							
27. Acid, Fracture, Treatment, Cement Squeeze, etc.							
Depth Interval		Amount and Type of Material					
5790'-11,817'		Please see Completions Sundry dated 5/20/2015					
28. Production - Interval A							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL.	Gas/Oil Ratio
			→				
28a. Production - Interval B							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL.	Gas/Oil Ratio
			→				

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY: TL Salyers

OIL CONS. DIV DIST. 3

MAY 26 2015

ACCEPTED FOR RECORD

MAY 21 2015

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

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Ojo Alamo Kirtland Shale	1,321' 1,427'	1,427' 1,604'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1,321' 1,427'
Fruitland Coal Pictured Cliffs	1,604' 1,856'	1,856' 1,973'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,604' 1,856'
Lewis Shale Cliffhouse Sandstone	1,973' 2,678'	2,678' 3,404'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1,973' 2,678'
Menefee Point Lookout	3,404' 4,097'	4,097' 4,293'	Oil, Gas Oil, Gas	Menefee Point Lookout	3,404' 4,097'
Mancos Shale Mancos Silt	4,293' 4,872'	4,872' 5,121'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4,293' 4,872'
Gallup Base Gallup	5,121' 5,450'	5,450'	Oil, Gas Oil, Gas	Gallup Base Gallup	5,121' 5,450'

32. Additional remarks (include plugging procedure):

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Name (please print) Cristi Bauer

Signature Cristi Bauer

Title Regulatory Analyst

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