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In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

(See other instructions on reverse side)

Farmington Field Office Bureau of Land Management

5. LEASE DESIGNATION AND LEASE NO. N0-G-1312-1790

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

7. UNIT AGREEMENT NAME

NMNM 133321X

1a. TYPE OF WELL: OIL WELL X GAS WELL DRY OTHER

b. TYPE OF COMPLETION: X NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER

8. FARM OR LEASE NAME, WELL NO.

S. Chaco UT #339H

2. NAME OF OPERATOR WPX Energy Production, LLC.

9. API WELL NO.

30-043-21244 -0051

3. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aztec, NM 87410 (505) 333-1816

10. FIELD AND POOL, OR WILDCAT

Lybrook Gallup

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 910' FSL & 687' FEL SEC 35 23N 7W BHL: 2241' FSL & 238' FWL SEC 35 23N 7W

11. SEC., T., R., M., OR BLOCK AND

SURVEY OR AREA SEC 35 23N 7W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR SANDOVAL 13. STATE New Mexico

15. DATE SPUNNED 4/8/15 16. DATE T.D. REACHED 4/20/15 17. DATE COMPLETED (READY TO PRODUCE) 5/27/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\* 7084' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10586' MD 5371' TVD 21. PLUG, BACK T.D., MD & TVD 10489' MD 5371' TVD

22. IF MULTICOMP., HOW MANY 23. INTERVALS DRILLED BY

ROTARY TOOLS x CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Lybrook Gallup: 6003'-10480' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED No

28. CASING REPORT (Report all strings set in well)

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB/FT, DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED. Rows include 9-5/8", 7", and 4-1/2" casing details.

29. LINER RECORD

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row includes 4-1/2" liner details.

31. PERFORATION RECORD (Interval, size, and number)

Lybrook Gallup: 6003'-10480' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 15th - 24, 0.40" holes

OIL CONS. DIV DIST. 3

6003'-6219' 270,000#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

JUN 03 2015

6319'-6535' 265,000#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

CONFIDENTIAL

6635'-6851' 253,676#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

6951'-7149' 261,000# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

ACCEPTED FOR RECORD

7252'-7453' 259,881#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

MAY 29 2015

7553'-7751' 221,912#, 20/40 PSA Sand

GALLUP 9th - 24, 0.40" holes

FARMINGTON FIELD OFFICE BY: William Tambekou

7854'-8055' 214,673#, 20/40 PSA Sand

NMOGD PV

GALLUP 8<sup>th</sup> - 24, 0.40" holes

GALLUP 7<sup>th</sup> - 24, 0.40" holes

GALLUP 6<sup>th</sup> - 24, 0.40" holes

GALLUP 5<sup>th</sup> - 24, 0.40" holes

GALLUP 4<sup>th</sup> - 24, 0.40" holes

GALLUP 3<sup>rd</sup> - 24, 0.40" holes

GALLUP 2<sup>nd</sup> - 24, 0.40" holes

GALLUP 1<sup>st</sup> - 18, 0.40" holes + RSI tool @ 10480'

8158'-8356'	219,645#, 20/40 PSA Sand
8456'-8702'	234,133# , 20/40 PSA Sand
8802'-9018'	215,428# , 20/40 PSA Sand
9118'-9334'	219,071#, 20/40 PSA Sand
9434'-9613'	225,245#, 20/40 PSA Sand
9720'-9906'	222,064#, 20/40 PSA Sand
10006'-10192'	214,264#, 20/40 PSA Sand
10292'-10480'	219,957# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION Will file on delivery sundry		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED

TITLE Permitting Tech DATE 5/28/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
	MD	TVD					
Ojo Alamo	1302	1295					
Kirtland	1581	1561					
Picture Cliffs	1891	1855					
Lewis	1994	1953					
Chacra	2339	2279					
Cliff House	3483	3370					
Menefee	3522	3407					
Point Lookout	4247	4097					
Mancos	4472	4318					
Gallup	4812	4657					