Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR

JUN 0 1 2015

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT Farmington Field Office				Expires: March 31, 2007		
Bureau of Land Manager SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. N0-G-1312-1790		
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Nar	ne	
abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Nan	e and/or No.	
1. Type of Well				NMNM 133321X		
Oil Well Gas Well Other				8. Well Name and No. S. Chaco UT #339H		
2. Name of Operator				9. API Well No.		
WPX Energy Production, LLC				30-043-21244		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1816		<ol> <li>Field and Pool or Exploratory Area Lybrook Gallup</li> </ol>		
4. Location of Well <i>(Footage, Sec., T.,R.,M., or Survey Description)</i> SHL: 910' FSL & 687' FEL SEC 35, T23N, R7W BHL: 2241'FSL & 238' FWL SEC 35, T23N, R7W				11. Country or Parish, State Sandoval, NM		
		ES) TO INDICATE NATURE	OF NOTICE, RE	EPORT OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION						
	П		Produc	tion $\square$		
Notice of Intent	Acidize	Deepen	(Start/Resur	Water Shiit-Off		
	Alter Casing	Fracture Treat	Reclan	nation Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recom	plete Other		
	Change Plans	Plug and Abandon	Tempo	rarily <u>Oil delivery</u>		
Final Abandonment Notice	Convert to Injection	Plug Back	Abandon			
all pertinent markers and zones subsequent reports must be file	s. Attach the Bond under when did within 30 days following a Form 3160-4 must be file action, have been completed	ich the work will be performed completion of the involved oped ad once testing has been compl	d or provide the B erations. If the ope eted. Final Aband	tions and measured and true vertical ond No. on file with BLM/BlybA. eration results in a multiple completionment Notices must be filed only ready for final inspection.)	Required etion or	
Barrels: 187 OIL CONS. DIV DIST. 3						
Casing Pressure: 600 JUN 1 1 2015						
Tubing Pressure: 580						
Choke Size= 1", Tbg Prsr= 557 p 3408 mcf/d, 24hr Fluid Avg= 55 Avg= 28 bph, Total Oil Accum=	bph, 24hr Wtr= 659 bbls					
NOTE: The gas has not yet b		elivery sundry to follow.				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Lacey Granillo			- DEDMIT TECH III			
A MANTAL			Title PERMIT TECH III			
Signature			te 6/1/15			
	THIS SPACE FO	OR FEDERAL OR STA	ATE OFFICE	USE		
Approved by	/ /		Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle applicant to conduct operations thereon.			Office	ACCEPTED FOR	RECORM	
Title 18 U.S.C. Section 1001 and Title		te it a crime for any person know	ingly and willfully		10.11.00	
United States any false, fictitious or fra				IIII O ( )	1040	

(Instructions on page 2)

FARMINGTON FIELD OFFICE