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GALLUP 10th - 24, 0.40" holes

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In Lieu of Form 3160-4 (July 1992)		UNITED STATES SUBMIT IN DEPARTMENT OF THE INTERIOR DUPLICATE BUREAU OF LAND MANAGEMENT (See other instructions on			DUPLICATE	FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995		
	reverse side)					5. LEASE DESIGNATION AND LEASE NO. NMNM 110324		
,	WELL COMPLI	ETION OR REC	COMPLETION R	EPORT AND L	CEIVED	6. IF INDIAN,ALLO	TTEE OR	
la. TYPE	OF WELL: F OIL WELL OF COMPLETION:		DRY OTHER		1 0 3 2015	7. UNIT AGREEME	NT NAME	
	VEW WELL WORKO	VER DEEPEN PLU	JG BACK DIFF.RESVR.					
NAME OF OPERATOR WPX Energy Production, LLC. ADDRESS AND TELEPHONE NO.					ton Field Office and Management	ton Field Office and Management 9. API WELL NO. 9. API WELL NO.		
5. 10001			Aztec, NM 87410 (505) 333-1816			30-045-35549	
		-	and in accordance with a	any State requirements)*		10. FIELD AND POOL, OR WILDCAT		
	. & 195' FEL SEC 24 1 L & 236' FWL SEC 2					Basi	n Mancos	
						11. SEC., T.,R.,M., OR BLOCK AND SURVEY OR AREA SEC 24 23N 8W		
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR	13. STATE New Mexico	
15. DATE SPUDDED 11/12/14	16. DATE T.D. REACHED 218 15		0 (READY TO PRODUCE) /1/15	18. ELEVATIONS (DK) 689	 , RKB, RT,GR,ETC.)* 4' GR	San Juan 19. ELEVATION CA		
20. TOTAL DEI 106	PTH, MD & TVD 02' MD		9' MD	22. IF MULTCOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS	
	8' TVD TERVAL(S), OF THIS COM		2' TVD 4, NAME (MD AND TVD)*			25. WAS DIRECTION	NAL SURVEY MADE	
	cos: 5887'-10498' MD				YES			
26. TYPE ELECTRIC	C AND OTHER LOGS RUN					27. WAS WELL COP No	ED	
	Γ (Report all strings set in wel SIZE/GRADE.	ll) WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEM	MENTING RECORD	AMOUNT PULLED	
9	-5/8"	36#, J-55	404° MD	12-1/4"	245sx - s	45sx - surface		
	7"	23#, J-55	5850' MD	8-3/4"	1012sx- s	1012sx- surface		
4	-1/2"	11.6.#, P-110	10588' MD	6-1/8"	380sx st	ırface		
29.LINER RECORD SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)	
4-1/2"	5587'				2-3/8", 4.7#, J-55 EUE 8rd	5678'	5546'	
31. PERFORATIO	N RECORD (Interval, si	ze, and number)	DIST. 3	32.ACID, SHOT, FR DEPTH INTERVAL	ACTURE, CEMENT SQU (MD) AMOUNT AN	JEEZE, ETC. ID KIND OF MATER	RIAL USED	
Dasin Mancos	: 5887'-10498' MD							
GALLUP 16th - 24	4, 0.40" holes	JUN 092	.015	5887'-6073'	208,480#, 20/40 P	SA Sand		
GALLUP 15 ^{0th} - 2	4, 0.40" holes	-PONEID	TAITIAL	6173'-6359'	216,080#, 20/40 P	SA Sand		
GALLUP 14 ^{0th} - 24	4, 0.40" holes	CONFID	ENMAL	6459'-6675'	266,301#, 20/40 P	SA Sand		
GALLUP 13 ^{0th} - 24			0000	6775'-6991'	215,440#, 20/40 P	SA Sand		
GALLUP 12 ^{0th} - 2		ACCEPTED FOR RECORD		7091'-7306'	214,480# 20/40 P	214,480# 20/40 PSA Sand		
GALLUP 11th -24	, 0.40" holes	FARMINGTON FIEL BY: William		7407'-7593'	217,760#, 20/40 P	2SA Sand		
GALLID 10th - 24	0.40" holos			7693'-7879'	212,620#, 20/40 P	SA Sand		

<u>GALLÚP 9th</u> – 24, 0.40" holes	7979'-8180'	220,493#, 20/40 PSA Sand
$\underline{GALLUP8^{th}} - 24, 0.40^{"} holes$	8280'-8481'	217,560#, 20/40 PSA Sand
<u>GALLUP 7^{th} - 24, 0.40" holes</u>	8581'-8782'	216,700#, 20/40 PSA Sand
<u>GALLUP 6th - 24, 0.40</u> " holes	8882'-9068'	218,500#, 20/40 PSA Sand
<u>GALLUP 5th</u> – 24, 0.40" holes	9168'-9354'	214,400#, 20/40 PSA Sand
<u>GALLUP 4th</u> - 24, 0.40" holes	9454'-9640'	213,880#, 20/40 PSA Sand
<u>GALLUP 3rd</u> – 24, 0.40" holes	9740'-9926'	220,880#, 20/40 PSA Sand
<u>GALLUP 2nd</u> – 24, 0.40" holes	10026'-10212'	227,381#, 20/40 PSA Sand
<u>GALLUP 1st</u> – 18, 0.40" holes RSI TOOL @ 10498'	10312'-10498'	221,467# 20/40 PSA Sand

^{33.} PRODUCTION

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DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)			WELL STATUS (PRODUCING OR SI)		
6/.	2/15		flow	ving			
DATE OF TEST 6/2/15	TESTED	CHOKE SIZE 54/64"	PROD'N FOR TEST PERIOD 24 hr	OIL - BBL. 1149	GAS – MCF 2666	WATER - BBL. 536	GAS-OIL RATIO
flow tbg press 600	CASING PRESSURE 680	CALCULATED 24-HOUR RATE		OIL – BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF	GAS (Sold, used for fuel, v	ented, etc.): non flaring				TEST WITNESSED E	BY:
35. LIST OF ATTACH	IMENTS: SUM	MARY OF POROUS Z	NES, WELLBORE DIAG	RAM, Directional EOW	' report		

36. I hereby certify that the foregoing and attached comparison is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED

_ TITLE <u>Permit III</u> DATE <u>6/3/15</u>

	125. (Olow an important zone	s or porosity and contents thereon, cored inte	vins, and an drin-stein, tests, mondang deput inter r	al tested, cushion used, time tool open, flowing and shut-in pressures, and re	coveries): 38.GEOLOGIC MARKERS		
FORMATION	TC	qC	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME		
OJO_ALAMO KIRTLAND PICTURE_CLIFF LEWIS CHACRA CLIFF_HOUSE MENEFEE PT_LOOKOUT MANCOS GALLUP	945 1145 1609 1738 2000 3147 3198 4075 4277 4610	943 1141 1587 1707 1955 3041 3089 3935 4132 4462				NAME	

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