District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Proposed Alternative Method Permit on Clasure Plan	Amuliantian
Proposed Alternative Method Permit or Closure Plan	Application
Type of action:  Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method Modification to an existing permit/or registration Closure plan only submitted for an existing permitted or non or proposed alternative method	
Instructions: Please submit one application (Form C-144) per individual pit, below-grad	le tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in poll environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable government.	ution of surface water, ground water or the nental authority's rules, regulations or ordinances.
Operator: Burlington Resources OGRID #: 14538	OIL CONS. DIV DIST. 3
Address: PO BOX 4289, Farmington, NM 87499 Facility or well name: Huerfanito Unit 42	JUN 17 2015
API Number: 30-045-06251 OCD Permit Number:	
U/L or Qtr/Qtr E (SWNW) Section 27 Township 27N Range 9W County: San Juan  Center of Proposed Design: Latitude 36.54831 •N Longitude -107.78175 •W NAD: 192  Surface Owner: Federal State Private Tribal Trust or Indian Allotment	
☐ Pit:       Subsection F, G or J of 19.15.17.11 NMAC         Temporary:       ☐ Drilling       ☐ Workover         ☐ Permanent       ☐ Emergency       ☐ Cavitation       ☐ P&A       ☐ Multi-Well Fluid Management       ☐ Low Cl         ☐ Lined       ☐ Unlined       Liner type:       Thickness      mil       ☒ LLDPE       ☐ HDPE       ☐ PVC       ☐ Other         ☐ String-Reinforced       Liner Seams:       ☐ Welded       ☐ Factory       ☐ Other	
3.    Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume:	w shut-off
4.  Alternative Method:  Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Exceptions.	Bureau office for consideration of approval.
5.  Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade to Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a point institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify	

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)								
Screen Netting Other								
Monthly inspections (If netting or screening is not physically feasible)								
7.								
Signs: Subsection C of 19.15.17.11 NMAC								
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers								
☐ Signed in compliance with 19.15.16.8 NMAC								
8.  Variances and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.								
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	otable source							
<b>General siting</b>								
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.  - □ NM Office of the State Engineer - iWATERS database search; □ USGS; □ Data obtained from nearby wells	☐ Yes ☐ No ☑ NA							
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks)  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No							
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No							
<ul> <li>Within an unstable area. (Does not apply to below grade tanks)</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	☐ Yes ☐ No							
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	☐ Yes ☐ No							
Below Grade Tanks								
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No							
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No							
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)								
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No							
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	☐ Yes ☐ No							
<ul> <li>application.</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>								
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.  NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No							

Page 2 of 6

Within 100 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No							
Temporary Pit Non-low chloride drilling fluid								
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site								
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image								
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site								
Within 300 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No							
Permanent Pit or Multi-Well Fluid Management Pit								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No							
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image								
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site								
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No							
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC								
Previously Approved Design (attach copy of design) API Number: or Permit Number: or Permit Number:								
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number: or Permit Number:								

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the description is the subsection of the following items must be attached to the application.	documents are						
attached.  Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC							
Proposed Closure: 19.15.17.13 NMAC							
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type:  Drilling  Workover  Emergency  Cavitation  P&A  Permanent Pit  Below-grade Tank  Multi-well Fl	uid Management Pit						
☐ Alternative	idid Management i it						
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)							
On-site Closure Method (Only for temporary pits and closed-loop systems)  In-place Burial On-site Trench Burial							
Alternative Closure Method  14.							
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC							
15.							
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P. 19.15.17.10 NMAC for guidance.							
Ground water is less than 25 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA						
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No						
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells    Yes   No   NA							
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site							
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image							
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.							
- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site  Written confirmation or verification from the municipality; Written approval obtained from the municipality  ☐ Yes ☐ No							
Within 300 feet of a wetland.							
US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance							

adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No								
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division									
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map									
Within a 100-year floodplain FEMA map									
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC  Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC									
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and beling the complete to the complete to the best of my knowledge and beling the complete to the best of my knowledge and beling the complete to the complete to t									
Signature: Date:									
e-mail address:									
OCD Approval: Permit Application fincluding closure plan Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature:  Approval Date: 9/4  Title: OCD Permit Number:	1/15								
19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date: 2/21/2011									
20.  Closure Method:  Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-lo ☐ If different from approved plan, please explain.	oop systems only)								
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please in mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure for private land only) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude  NAD: 1927 1983	dicate, by a check								

22.

#### **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Denise Journey Title: Staff Regulatory Technician

Signature: Date: 6/17/15

e-mail address: Denise.Journey@conocophillips.com Telephone: (505) 326-9556

## Burlington Resources Oil Gas Company, LP San Juan Basin Below Grade Tank Closure Report (Without Reclamation)

Lease Name: Huerfanito Unit 42 API No.: 30-045-06251

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

#### General Plan:

- 1. BR shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
  - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.
- 4. BR Will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.
  - The below-grade tank was disposed of in a division-approved manner.
- 5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
  - All on-site equipment associated with the below-grade tank was removed.
- 6. BR will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.

 A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	1.00
Chlorides	EPA 300.1	250

8. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

If the sampling program demonstrates that a release has not occurred or that any release does not exceed the
concentrations specified in Table I of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted,
non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the
site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 10. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is missing due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

11. The surface owner shall be notified of BR's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner not found. COPC was not aware that the original notification sent at the time of Permitting was not the only closure notification required.

ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area will be re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping, including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. BR Shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved

methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 will be accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 15. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation (See Report)
  - Re-vegetation application rates and seeding techniques (See Report)
  - Photo documentation of the site reclamation (Included as an attachment)
  - Confirmation Sampling Results (Included as an attachment)
  - Proof of closure notice (Included as an attachment)

Closure Documentation was not submitted within the 60 day requirement due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to ensure closure documentation is submitted with the 60 day time frame.



March 7, 2011

Project Number 92115-1609

Ms. Kelsi Harrington ConocoPhillips 3401 East 30<sup>th</sup> Street Farmington, New Mexico 87401

gton, New Mexico 87401 Phone: (505) 599-3403

BELOW GRADE TANK CLOSURE DOCUMENTATION FOR THE HUERFANITO #42 (HBR)

WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Harrington:

Attached please find the field notes and analytical results for below grade tank (BGT) closure activities conducted at the Huerfanito #42 (hBr) well site located in Section 27, Township 27 North, Range 9 West, San Juan County, New Mexico. Upon Envirotech personnel's arrival on February 21, 2011, one (1) five (5)-point composite sample was collected from beneath the BGT; see attached *Field Notes*. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, for organic vapors using a photoionization detector (PID) and for chlorides. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory standards for all constituents analyzed, confirming a release did not occur; see attached *Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, ENVIROTECH, INC.

Rene Garcia Reyes

Senior Environmental Field Technician rgarcia@envirotech-inc.com

Enclosures:

Field Notes

Analytical Results

Cc:

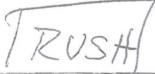
Client File 92115

PAGE NO: OF	ENVIRO	TENTAL T: 10.0							
DATE FINISHED: 2/21/2011 PHONE: (505) 632-0615 LONG: 107° 4									
FIELD REPORT: BGT / PIT CLOSURE VERIFICATION									
LOCATION: NAME: Huelfacturities LEGAL ADD: UNIT: QTR/FOOTAGE: /645/N.89	SEC: 27	WELL#: 7 CNTY: S	The same of the sa	and the second second second	RNG:	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	BGT: V PM: PH-PH PXICO		
EXCAVATION APPROX: 70. DISPOSAL FACILITY: 7 LAND OWNER: 7 CONSTRUCTION MATERIAL: LOCATION APPROXIMATELY:	ed		) -045- WALLED, V	TION METHO	BGT/PIT DETECTIO	A STATE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	RDAGE: 120 66		
DEPTH TO GROUNDWATER:	30	11. 10.		LACOINI WILLIAM	A DOTED				
TEMPORARY PIT - GROUNDWA'  BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/k  TEMPORARY PIT - GROUNDWA'  BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg	g, GRO & DRO FER ≥100 FE	FRACTION	N (8015) ≤ 50						
BENZENE \$ 0.2 mg/kg, BTEX \$ 50 mg	/kg, TPH (418.1	l) ≤ 100 mg/	kg, CHLORIE	DES ≤ 250 mg/l	g				
		,		D 418.1 ANAL	-				
TIME	SAMPLE I.D.	LAB NO.				READING	CALC. (mg/kg)		
14:00	Bongall By	7 1	-	7.0	X4	200	1.2		
14-13	Druggin D	2	->	(3)	27	03	12		
		3							
with regard registration consists and the constraints of the constrain		5		To be a part of the last of th					
		6		ALL CONTRACTOR OF THE PARTY OF			НВ кажения произволя выполняющих настранований полительной полительной полительной полительной полительной поли Полительной полительной полительной полительной полительной полительной полительной полительной полительной по		
PERIMETER		FIELD C	HLORIDES	RESULTS		PRO	FILE		
20 30		SAMPLE ID Brown L	READING	CALC. (mg/kg)		( - m			
20'			PID RESUL	TS RESULTS	1	8/			
Meters		Bongart		(mg/kg)	D Sa	mpGd	points.		
LAB SAMPLES  SAMPLE ID   ANALYSIS   RESULTS  BENZENE    BTEX    GRO & DRO    CHLORIDES	NOTES: Used	GA	C 66	) VM ,	And the second second				
	WORKORDE	R#		WHO ORDER	ED				

x .

## CHAIN OF CUSTODY RECORD KUSN 11174

Client:		F	Project Name / L	ocation	:	1				-				ANAL	YSIS	/ PAR	AME	TERS					- ANALIS SERVICES
COPC	,		Hverfar Eampler Name:	ito	#42/	BGT	C	(05	Luc	1								.1					
Client Address:		S	Sampler Name:		,				5)	BTEX (Method 8021)	000							180					1
		1	Zene 6	05C	12 R	2422			801	d 80	826	als	-		Q.							4	-
Client Phone No.:		10	Hent No.:			b			pou	etho	thod	Meta	Anior		h H/		8.1)	H		1		200	ntac
			92115-1	609	7		,		TPH (Method 8015)	3	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	-	TCLP with H/P		TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
Sample No./	Sample	Sample Time	Lab No.	1	ample //atrix	No./Volume of			프	户	00	CR	atio	RCI	CLF	PAH	PH	H				ami	ami
	Date		57200		Sludge	Containers	11/20/2	- G	1-	1	>	Œ	0	Œ	-	п.	-	0		-			CO
Beneath BET	14:15	2/21/11	57273	Solid	Aqueous	402		X		X								X				X	X
				Solid Solid	Sludge Aqueous															-			
				Soil Solid	Sludge Aqueous															and the storage			Sunicial adjustance
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			E K		2/21/11	15:55		6		FA		V	K	40	le					4/2	-1/11	15:	154
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Relinquished by: (Signa	ture)	win - art 000000 grown					R	eceive	ed by:	(Signa	ature)												
				d	The same of																		1





5796 US Highway 64 \* Farmington, NM 87401 \* 505-632-0615 \* lab@envirotech-inc.com



## **TOTAL PETROLEUM HYDROCARBONS**

Cal. Date:

21-Feb-11

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
	200 500 1000	200	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

ET MA	2/24/	2011
Analyst	Date	
Rene Garcia Reyes	2/24/	/2011
Review	Date	



## TOTAL PETROLEUM **HYDROCARBONS**

Cal. Date:

21-Feb-11

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
	200 500 1000	200	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

E The h	2	/24/2011
Analyst	Date	
Rene Garcia Reyes Print Name Review	Date 2	/24/2011

Print Name

Jones, EIT



#### Field Chloride

Client

Sample No.: Sample ID:

Sample Matrix:

Preservative:

Condition:

ConocoPhillips

Beneath BGT

Soil

Cool

Cool and Intact

Project #:

92115-1609

Date Reported: Date Sampled:

2/24/2011 2/21/2011

Date Analyzed:

2/21/2011

Analysis Needed:

Chloride

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Field Chloride

ND

28.0

ND = Parameter not detected at the stated detection limit.

References:

"Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992

Hach Company Quantab Titrators for Chloride

Comments: Huerfanito #42 (hBr)

Analyst

Rene Garcia Reyes

Printed

Robyn Jones, EIT

Printed



#### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

Client	ConocoPhillips	Project #:	92115-1609
Sample ID:	Beneath BGT	Date Reported:	02-22-11
Laboratory Number:	57273	Date Sampled:	02-21-11
Chain of Custody:	11174	Date Received:	02-21-11
Sample Matrix:	Soil	Date Analyzed:	02-22-11
Preservative:	Cool	Date Extracted:	02-21-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Diguoti.	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	http://www.htm.adult.doi.org/
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	ND 19.2 2.4 61.7 10.1	0.9 1.0 1.0 1.2 0.9	
Total BTEX	93.4		

ND - Parameter not detected at the stated detection limit.

96.5 %
85.2 %
105 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Huerfanito #42/BGT Closure

Review



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:	N/A		
Sample ID:	0222BBLK QA/QC		Date Reported:		02-22-11	
Laboratory Number:	57278		Date Sampled:	,	N/A	
Sample Matrix:	Soil		Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		02-22-11	
Condition:	N/A		Analysis:		BTEX	
			Dilution:		10	
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.	
Detection Limits (ug/L)		Accept Ra	nge 0 - 15%	Conc	Limit	
Benzene	1.3874E+005	1.3902E+005	0.2%	ND	0.1	
Toluene	1.4508E+005	1.4537E+005	0.2%	ND	0.1	
Ethylbenzene	1.2774E+005	1.2799E+005	0.2%	ND	0.1	
p,m-Xylene	2.9449E+005	2.9509E+005	0.2%	ND	0.1	
o-Xylene	1.2153E+005	1.2178E+005	0.2%	ND	0.1	

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0-30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0-30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0-30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spike	ed Sample %	Recovery	Accept Range
Benzene	ND	500	517	103%	39 - 150
Toluene	ND	500	492	98.5%	46 - 148
Ethylbenzene	ND	500	509	102%	32 - 160
p,m-Xylene	ND	1000	1,060	106%	46 - 148
a-Xylene	ND	500	483	96.6%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57267-57269, 57273, 57278

nalyst //

Review



#### Chloride

Client:

ConocoPhillips

Project #:

92115-1609

Sample ID:

Beneath BGT

Date Reported:

02/22/11

Lab ID#:

57273

Date Sampled:

02/21/11

Sample Matrix:

Soil

Date Received:

02/21/11

Preservative:

Cool

Date Analyzed:

02/22/11

Condition:

Intact

Chain of Custody:

11174

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Huerfanito #42/BGT Closure

District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Rele	ease Notific	ation	and Co	rrective A	ction				
					OPERATOR							
Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company						Contact Shelly Cook-Cowden						
Address 3401 E. 30 <sup>th</sup> St., Farmington, NM 87402					7	Telephone N	lo. 505-324-514	40				
Facility Name Huerfanito Unit #42					]	Facility Typ	e Gas Well AF	PI# 3004	506251			
Surface Own	ner Feder	al		Mineral C	wner I	Federal			Lease N	o. NMSF	- 07835	66 - B
				LOCA	TION	OF REI	EASE					
Unit Letter	Section	Township	Range	Feet from the	200 400 400 400	South Line	Feet from the		est Line	County		
E	27	027N	009W	1845'	1	Vorth	945'	W	est	San.	Juan Co	unty
			I	atitude 36.548	4 ° N	Longitud	le 107.78109 °	W				
						OF RELI						
Type of Rele	ase -				0 2 00	Volume of			Volume R	ecovered -		
Source of Re							our of Occurrence	ce -	Date and I	Hour of Disc	covery -	
Was Immedia	ate Notice (		Yes [	No Not Re	equired	If YES, To	Whom?					
By Whom?						Date and H	lour -					
Was a Water	course Rea			1		If YES, Vo	lume Impacting t	the Water	course.			
			Yes 🗵	No								
If a Watercou	irse was Im	pacted, Descr	ibe Fully.	į.								
		em and Reme osure Activit		n Taken.*								
		and Cleanup										
Since the sa no further a			v the regu	latory standards	set fort	h in the NM	OCD Guidelines	foe Rem	ediation o	f Leaks, Sp	ills and	Releases
no further a	celon is rec	luii cu.										
regulations a	ll operators or the envi	are required to	o report a	e is true and comp nd/or file certain r ce of a C-141 repo	elease nort by the	otifications as	nd perform correct arked as "Final R	ctive actio	ons for rele	eases which	may enda	anger ability
or the enviro	nment. In	addition, NM(	OCD acce	y investigate and rotance of a C-141								
federal, state	, or local la	ws and/or reg	ulations.		T		OIL COM	CEDM	ATIONI	DIMIGIO	17/1	
							OIL CON	SERVI	ATION	DIAISIC	<u>MA</u>	
Signature:	Shoon	Cook-G	sole_									
Printed Name: Shelly Cook-Cowden						Approved by District Supervisor:						
Title: Enviro	onmental T	echnician .				Approval Date: Expiration Date:						
			den@Co	nocoPhillips.com	m Conditions of Approval:							
Date: March 7, 2011 Phone: 505-324-5140												



