

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09715
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LM Barton
8. Well Number 1
9. OGRID Number 131994
10. Pool name or Wildcat Blanco MV/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator Four Star Oil & Gas Company
3. Address of Operator 332 Road 3100 Aztec, NM 87410
4. Well Location Unit Letter F : 1850 feet from the N line and 1650 feet from the W line Section 12 Township 30N Range 12W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5651'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Hole in tubing repair ☐
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OIL CONS. DIV DIST. 3

8/9/2015 MIRU

8/10/2015

AUG 13 2015

ND WH, NU BOP's, blind, pipe and annular. Test break on BOP's to 2100 psi.

Kill well w/ 70 bbls 2% KCL, Unland well, LD Hangar, RU SB Services, POOH, LD prod tbg, spooling dual capstrings, Remove 450' & 4572' of capstring, Found split in jt # 131, 208 jts total w/ sn & muleshoe & 3 pup jts, Found split in Jt # 131 due to rod cut, Pipe looked good overall, no scaling or very slight

PU & RIH w/ 3 7/8" bit, scraper for 4 1/2 liner w/ 60 jts 2 3/8" workstring. EOT @ 1905', SDFN

8/11/2015

Continue in hole w/ 3 7/8 bit & scraper for 4 1/2 liner, Tag for fill @ PBDT 6764'. POOH, LD 2 3/8 workstring, bit & scraper. SDFN.

8/12/2015

Kill well w/ 50 bbls, PU & RIH w/ FL4S SN, Seal Lock x FL4S x-over pup, 62 jts YB 2 3/8", J-55 Seal Loc tbg, FL4S x Seal loc x-over, 8rd EUE x FL4S x Seal Loc x-over pup, 141 jts YB 2 3/8", J55, 8rd EUE Tbg, Tbg Hangar, EOT-6588.04', Land well. RD Floor/ tongs, ND BOP's. NU WH w/ master valve for Plunger Ops, Test Void to 2000 psi. Note: Installed/dropped bumper spring in well. RDMO.

Spud Date:

6/23/1961

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Permitting Specialist DATE 8/13/15

Type or print name April E Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

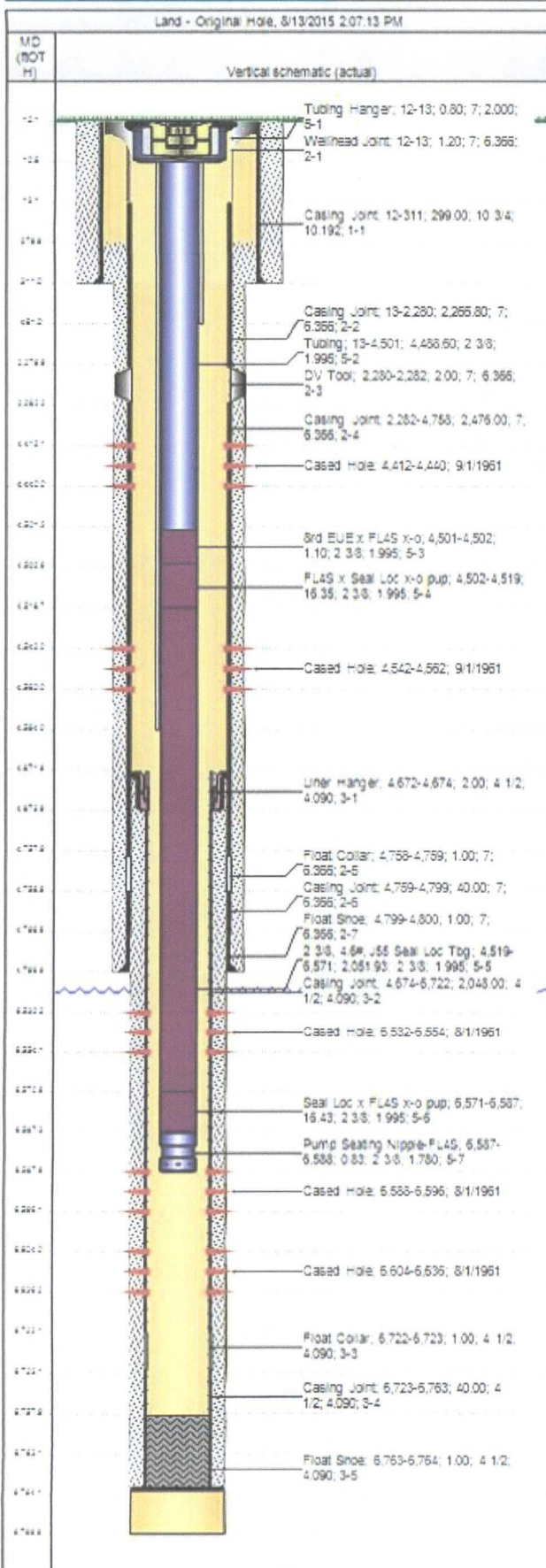
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 8/24/15
Conditions of Approval (if any): AV DISTRICT #3



Wellbore Schematic

Well Name Barton LM 01	Lease Barton, L.M.	Field Name Basin(New Mexico)	Business Unit Mid-Continent
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Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			8/9/2015		8/12/2015	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftOTH)	
Surface	10 3/4	32.75	H-40		311	
Production Casing	7	23.00	C-75		4,800	
Production Liner 1	4 1/2	9.50	H-40		6,764	
Tubing Strings						
<des> set at <depthbtm>ftOTH on <dtmrun>						
Tubing Description			Run Date		String Length (ft)	
Item Des			Jts	OD (in)	Wt (lb/ft)	Set Depth (MD) (ftOTH)
Tubing - Production set at 6,588.0ftOTH on 8/12/2015 10:00						
Tubing Description			Run Date		String Length (ft)	
Tubing - Production			8/12/2015		6,576.04	
Item Des			Jts	OD (in)	Wt (lb/ft)	Set Depth (MD) (ftOTH)
Tubing Hanger				7		0.80
Tubing			141	2 3/8	4.70	4,488.60
8rd EUE x FL4S x-o				2 3/8		4,501.4
FL4S x Seal Loc x-o pup				2 3/8	J-55	1.10
2 3/8, 4.6#, J55 Seal Loc Tbg			62	2 3/8	J-55	16.35
Seal Loc x FL4S x-o pup				2 3/8	J55	4,518.9
Pump Seating Nipple-FL4S				2 3/8		2,051.93
						16.43
						6,570.8
						6,587.2
						0.83
						6,588.0
Perforations						
Date	Top (ftOTH)	Btm (ftOTH)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
9/1/1961	4,412.0	4,440.0			Mesaverde, Original Hole	
9/1/1961	4,542.0	4,562.0			Mesaverde, Original Hole	
8/1/1961	6,532.0	6,554.0			Dakota, Original Hole	
8/1/1961	6,588.0	6,596.0			Dakota, Original Hole	
8/1/1961	6,604.0	6,636.0			Dakota, Original Hole	
Other Strings						
Run Date	Pull Date	Set Depth (ftOTH)	Com			
3/8/2012		461.0				