

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35641
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Crow Mesa 24-08 2
8. Well Number 4H
9. OGRID Number 162928
10. Pool name or Wildcat Dufers Point-Gallup Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7318' GL
2. Name of Operator ENERGEN RESOURCES CORPORATION	
3. Address of Operator 2010 Afton Place, Farmington NM 87401	
4. Well Location Unit Letter I : 1370 feet from the South line and 507 feet from the East line Section 2 Township 24N Range 8W NMPM County San Juan	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Spud ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/10/15 Spud well @ 7:30 am on 8/10/15. Drill 12.25" hole to 362'. Run 8 jts 9.625", 36#, J-55 STC casing, set at 354'. Cement w/205 sks Class G Reg, Varicem (TM) cement, 2% CaCl2, 1/8#/sk poly-e-flake (241.9 cf). Plug down @ 12:27 pm on 8/12/15. Circulated 16 bbls cement to surface. Check float (hold). WOC. Rig released on 8/12/15. Will pressure test casing when rig moves back on location.

File pressure test info on next casing
Sundry.

OIL CONS. DIV DIST. 3

AUG 24 2015

Spud Date:

8/10/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Anna Stotts

TITLE

Regulatory Analyst

DATE

8/21/15

Type or print name Anna Stotts

E-mail address:

astotts@energen.com

PHONE 505-324-4154

For State Use Only

APPROVED BY

Monica Keckling

TITLE

DEPUTY OIL & GAS INSPECTOR

DATE

SEP 09 2015

Conditions of Approval (if any):

DISTRICT #3