

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28873
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ripley
8. Well Number 26-3
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5897'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent L.P.

3. Address of Operator
332 Road 3100 Aztec NM

4. Well Location

Unit Letter H : 2195 feet from the N line and 805 feet from the E line

Section 26 Township 32N Range 13W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5897'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Hole in tubing repair ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/5/2015

Remove Horsehead, unseat pump, LD polish rod, POOH w/rods, lay down same. Rods are very scaly, some guides wore out, boxes worn on some, Sinker bars are wore down, Total of PR, 6' & 8' Pony x 7/8, 77 - 7/8 x 25' sucker rods, guided 5/per, 4 - 1 1/4" x 25' Sinker bars w/ roller guides on each, Stabilizer bar & pump. Stump test BOP's to 250/ 2100 psi.

RIH w/ 2 jts, tag fill @ 2138', PBTD-2140, POOH. LD prod tbg, 61 jts and 5 jts boronized, LD plugged off sand screen, found split in first jt above boronized due to rod wear, Found 4 jts yellow, 14 jts blue, 26 jts green, 22 jts red. SDFN.

8/6/2015

PU & RIH w/ 4 3/4" bit, scraper for 5 1/2 csg to 2117'. POOH w/ bit & scraper. RIH w/ Hornet pkr w/G-top, Set pkr @ 1813', Release, LD 3 jts, Load w/ 2% KCL, Test to 500 psi for 15 min, Test good, PU Hornet pkr w/ G-Plug Top, RIH & set @ 42', Release and LD one jt. ND BOP's, ND Tbg Rotator spool, NU BOP's. Retrieve RBP @ 42', Latch & Release RBP @ 1813, Let equalize, POOH. RIH w/Hornet pkr, Set @ 1805', Establish I/R w/ rig pump @ 5 bpm and 200 psi. w/ 22 bbls.

RU Acid Equipment, Test lines to 5000 psi, Pump 500 gal 15% SWIC acid, Pump remaining 1500 w/ dropping balls(150 bioballs), Pumped acid at 6 bpm and 90 psi, Flush w/ 22 bbl 2% KCL, Attempted to get max rate, got to 7.5 bpm, saw no ball action, SD Pump, ISIP - 0 psi.

RD acid equipment. Release pkr, POOH, SDFN. See attached page for remainder. Wellbore diagram attached as well.

OIL CONS. DIV DIST. 3

Spud Date: 12/16/1992

Rig Release Date: AUG 13 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Permitting Specialist DATE 8/12/15

Type or print name April E Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: [Signature]
Conditions of Approval (if any):

DEPUTY OIL & GAS INSPECTOR
DISTRICT #3

fy

DATE 8/24/15

8/7/2015

RIH w/ 4 3/4" bit, Tag @ 2138, RU Power Swivel. Establish Circulation @ 300 psi, pumping 8 bwph mist, 1200 cfm/hr. Cleanout 4' fill to PBTD-2140, recovering spent acid, sand, coal fines, Well cleaned up. SD air, LD Swivel. POOH above perms w/ 14 jts to 1764, Secure well, SDFN.

8/8/2015

POOH w/ WS. L/D 4-3/4" bit. P/U Hornet packer w/ G top. RIH and set @ 1805'. Test plug to 500 psi for 15 min - test pass. L/D 3 jts. P/U 2nd Hornet packer w/ G top. RIH and set @ 42'. L/D 1 jt. Test plug to 500 psi for 15 min- test pass. N/D BOP, Install tubing rotator. N/U BOP. RIH and retrieve both packers. L/D WS.

Run production tubing as follows: 2-7/8" Muleshoe, SN, 6 jts 2-7/8" J55 boronized 6.5# tbg, 55 jts 2-7/8" L80 6.5# tbg, 2- 10' 2-7/8" L80 6.5# pup jts, 1- 4' 2-7/8" L80 6.5# pup jt, 1 jt 2-7/8" L80 6.5# tbg, rotating tbg hanger. Note: EOT @ 2,114.27'

N/D BOP. N/U WH. SDFN

8/9/2015

P/U and RIH w/ rod assembly: 2-1/2" x 2" x 20' x 200 RWAC-Z, 3' 7/8" stabilizer pony, 1 x 1 1/2" K-Bars, 3' 7/8" stabilizer pony, 10 x 1 1/2" K-Bars, 70 x 7/8" guided rods to surface, 14' 7/8" Pony rod, polished rod. Space out well, seat pump, load tbg, pressure up to 500 psi in 5 strokes Held good. R/U rod rotator and rod equipment. Install horse's head and hang off. RDMO.



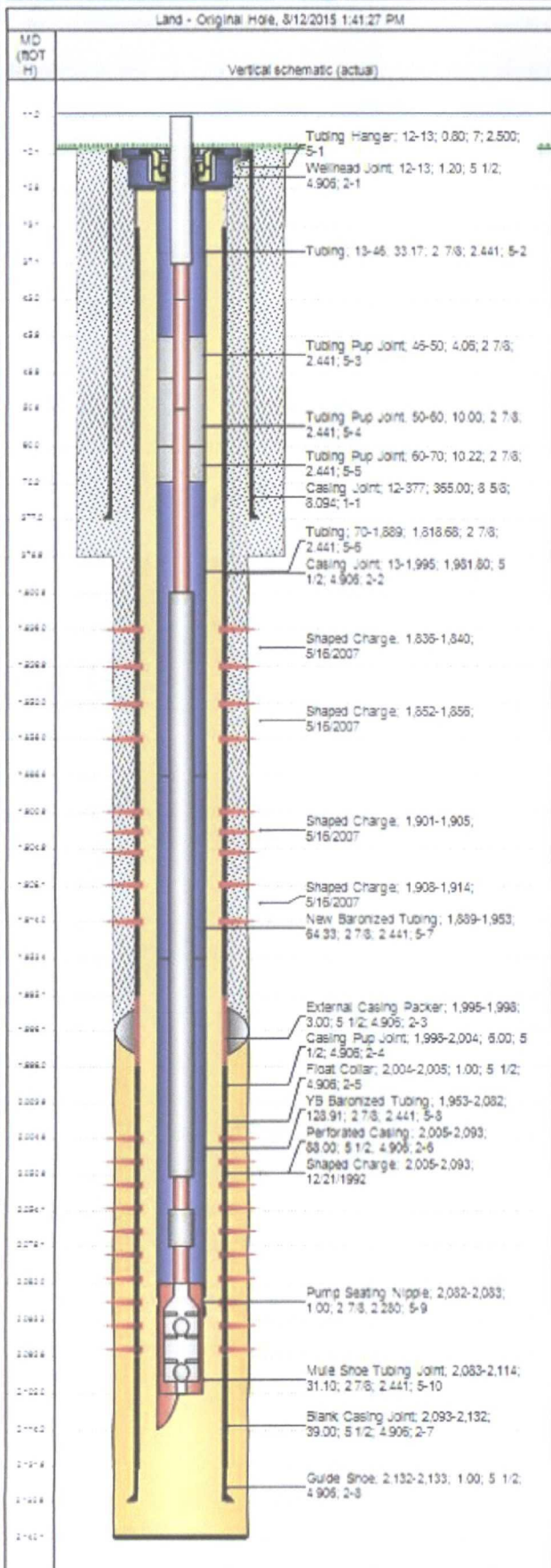
Wellbore Schematic

Well Name
Ripley 26-3

Lease
Ripley

Field Name
Basin(New Mexico)

Business Unit
Mid-Continent



Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)	7/31/2015	8/9/2015

Casing Strings

Csg Des	OD (in)	WT/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)
Surface	8 5/8	24.00	J-55		377
Production Casing	5 1/2	17.00	K-55		2,133

Tubing Strings

Tubing - Production set at 2,114.3ftOTH on 8/5/2015 14:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ft)
Tubing - Production	8/5/2015	2,102.27	2,114.3

Item Des	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Btm (ftOTH)
Tubing Hanger	7				0.80	12.8
Tubing	1	2 7/8	6.50	L-80	33.17	46.0
Tubing Pup Joint	1	2 7/8	6.50	L-80	4.06	50.0
Tubing Pup Joint	1	2 7/8	6.50	L-80	10.00	60.0
Tubing Pup Joint	1	2 7/8	6.50	L-80	10.22	70.2
Tubing	55	2 7/8	6.50	L-80	1,818.68	1,886.9
New Baronized Tubing	2	2 7/8	6.50	J-55	64.33	1,953.3
YB Baronized Tubing	4	2 7/8	6.50	J-55	128.91	2,082.2
Pump Seating Nipple	1	2 7/8			1.00	2,083.2
Mule Shoe Tubing Joint	1	2 7/8	6.50	J-55	31.10	2,114.3

Rod Strings

Short Rod on 8/9/2015 09:00

Rod Description	Run Date	String Length (ft)	Set Depth (ftOTH)
Short Rod	8/9/2015	2,091.00	2,102.0

Item Des	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Btm (ftOTH)
Polished Rod	1	1 1/4			28.00	37.0
Sucker Pony Rod	1	7/8			6.00	43.0
Sucker Pony Rod	1	7/8			8.00	51.0
Sucker Rod	70	7/8	2.22	D	1,750.00	1,801.0
Sinker Bar	10	1 1/2	6.01		250.00	2,051.0
Stabilizer Bar	1	7/8			3.00	2,054.0
Sinker Bar	1	1 1/2	6.01		25.00	2,079.0
Stabilizer Bar	1	7/8			3.00	2,082.0
Rod Pump	1	2 1/2			20.00	2,102.0

Perforations

Date	Top (ftOTH)	Btm (ftOTH)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
5/16/2007	1,835.0	1,840.0	8.0	32	Fruitland Coal, Original Hole
5/16/2007	1,852.0	1,856.0	8.0	32	Fruitland Coal, Original Hole
5/16/2007	1,901.0	1,905.0	8.0	32	Fruitland Coal, Original Hole
5/16/2007	1,908.0	1,914.0	8.0	48	Fruitland Coal, Original Hole
12/21/1992	2,005.0	2,093.0	6.0	528	Fruitland Coal, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftOTH)	Com
8/29/2008	6/10/2009	405.0	Pulled 6-10-09