Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMSF080517 6. If Indian, Allottee or Tribe Name			
					*			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM112510			
Type of Well Oil Well					8. Well Name and No. SCHNEIDER GAS COM 1M			
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com					9. API Well No. 30-045-32610-00-C1			
3a. Address	(include area code) 10. Field and Pool, or Exploratory			OPW				
200 ENERGY CT. FARMINGTON, NM 87401	Ph: 281-366-7148			BASIN DAKOTA BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., T	11. County or Parish, and State							
Sec 28 T32N R10W NENW 93 36.960905 N Lat, 107.890478	SAN JUAN COUNTY, NM			I M				
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	A	
TYPE OF SUBMISSION	TYPE OF ACTION							
	☐ Acidize	☑ Deep	en	☐ Product	tion (Start/Resume)	□ Wa	ater Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat		☐ Reclamation		ell Integrity	
Subsequent Report	☐ Casing Repair	_	_		☐ Recomplete		her	
☐ Final Abandonment Notige	☐ Change Plans	_	and Abandon					
6	☐ Convert to Injection	_		☐ Water Disposal				
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f BP would like to submit the deattached operations performed.	rk will be performed or provide l operations. If the operation re- pandonment Notices shall be fi- tinal inspection.)	e the Bond No. on esults in a multiple led only after all r	file with BLM/B e completion or re requirements, include	IA. Required su ecompletion in a uding reclamation	bsequent reports shall be new interval, a Form 316	filed with 0-4 shall	nin 30 days be filed once	
OII						OIL CONS. DIV DIST. 3		
					AUG 03 2015			
14. I hereby certify that the foregoing is	Electronic Submission # For BP AMERIC	A PRODUCTION	N CO., sent to	the Farmingto	n			
	AM TAMBEKOU on 07/30/2015 (15TLS0209SE) Title REGULATORY ANALYST							
Name (Printed/Typed) TOYA CO	LVIIV		THE REGU	DLATORTAN	ALTSI			
Signature (Electronic S	Date 07/29/2015							
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED				I TAMBEKOL EUM ENGIN		I	Date 07/30/2015	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	Office Farmir	ngton						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Deepening Operations for the Schneider GC 1M - July 2015

July 2015

07/01/2015- MIRU, JSEA/SM, RIG UP, ND WH, NU BOPE TEST-PASSED, POH, PICK UP BIT, BIT SUB, DC, TRIP IN HOLE, TAG FILL, PICK UP POWER SWIVEL, SECURE WELL FOR NIGHT

07/02/2015- JSEA/SM, UNLOAD WELL, CLEAN OUT FROM 7490' - 7518', TOH 10 STDS, SECURE WELL FOR WEEKEND

07/06/2015- JSEA/SM, CIRCULATE W/AIR, TIH TAG, CLEAN OUT TO PBTD, DRILL DAKOTA FORMATION TO 7620', TOH ABOVE DAKOTA PERFORATIONS, SECURE WELL FOR NIGHT

07/07/2015- JSEA/SM, TIH DRILL 2', TOH, PU MILL, TIH TO 7057', UNLOAD HOLE, INTERMITTENT RETURNS, TIH TO 7607', UNLOAD HOLE, INTERMITTENT RETURNS, POH 1 STAND, SECURE WELL

07/08/2015- JSEA/SM, RIG UP ADDITIONAL AIR PACKAGE, UNLOAD WELL, C/O TO CURRENT TD, MILL JUNK/FORMATION TO 7622', POH LD MILL, PICK UP BIT, TRIP IN HOLE RUN COLLARS, RUN 28 JOINTS TUBING, SECURE WELL

07/09/2015- JSEA/SM, TIH, TAG FILL @ 7600', PU SWIVEL, UNLOAD WELL, WASH TO BOTTOM, DRILL 7622' - 7623', TOH PICK UP AIR HAMMER AND BIT, TIH, SECURE WELL FOR NIGHT

07/10/2015- JSEA/SM, UNLOAD HOLE, DRILL W/AIR HAMMER, POH LD AIR HAMMER, PU INSERT BIT, TIH, SECURE WELL FOR WEEKEND

07/13/2015- RU SWIVEL, BREAK CIRCULATION, ESTABLISH AIR/ FOAM @ 7623, START DEEPENING TO NEW TD 7675', CIRCULATE CLEAN, RD SWIVEL, POH 6 STAND, WAIT 1 HR RIH TO TAG, NO FILL, POH SHUT IN SECURE WELL

07/14/2015- RIH TO TOP PERF, ACIDIZE ZONE PUMP 18 BBL 15% HCL, FLUSH WITH 7 BBL 2 % KCL, RIH TO CLEAN OUT, POH STANDING BACK TOTAL 116 STANDS, SHUT IN WELL

07/15/2015- RIH, CLEAN OUT TO PBTD, CIRCULATE CLEAN, VERIFY DEPTH WITH SLICKLINE, POH , PU BHA, RIH WITH PRODUCTION STRING, LAND 2 3/8" 4.7# J-55 PRODUCTION TUBING @ 7615', ND BOPE NU CPT , PU PUMP , LOAD & RIH WITH RODS & PUMP

07/16/2015- NU WH, PU PUMP, RIH ROD STRING SEAT PUMP SET TAG & SPACE OUT, NU CPT, LOAD HOLE, LONGSTROKE PUMP PT-PASSED, SECURE WELL HEAD, RD SERVICE UNIT MOVE OFF LOCATION