Submit 3 Copies To Appropriate District Office <u>District I</u>	Energy, Minerals and Natural Resources			Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION	DIVIGION	WELL API NO	30-039-29554
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type STATE	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & G	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SAN JUAN 29-5 UNIT	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number 65F	
2. Name of Operator CONOCOPHILLIPS CO.			9. OGRID Number 217817	
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252			10. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOT	
4. Well Location				
Unit Letter D :	480 feet from the NORTH Township 29N Ra	line and 15 ange 5W	feet fro NMPM	om the WEST line CountyRIO ARRIBA
Pit or Below-grade Tank Application _ o	11. Elevation (Show whether DR 6734 GL			County NO ARRIBA
Pit typeDepth to Groundw		vater wellDista	nce from nearest sur	face water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cor	nstruction Material	
12. Check A	Appropriate Box to Indicate N	ature of Notice, I	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
OTHER:DHC	X	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
In reference to Order #R-11363 Co	nocoPhillips proposes to downhole	commingle in the Bl	anco Mesaverde a	nd Basin Dakota
Perforations are: Blanco Mesaverde 5273 - 5868 Basin Dakota 8003 - 8328				
			37475262128	70 m
Allocation will be by test.		Į.	elm & The	
Commingling in this well will not reduce the value of the remaining production. BLM has been notified of our intent. In reference to Order #R-10770 interest owners were not notified.				
In reference to Order #R-10770 interest owners were not notified.				
m reference to Order #R-10//0 mis	rest owners were not notified.	,	Sp. C.	
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		OHC 20	26 AZ	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit [] or an (attached) alternative OCD-approved plan [].				
SIGNATURE	$\mathcal{N}_{\mathcal{A}}$	GULATORY ANAL		DATE 10/17/2005
Type or print name DEBORAH MARBERRY For State Use Only E-mail address: deborah.marberry@conocophiliple.pstorme No. (832)486-2326				
APPROVED BY: Conditions of Approval (if any):	TITLE TITLE	PUTY OIL & GAS INS	PECTOR, DIST. #88	DATE OCT 24 200
Conditions of ripprovar (it airy).				