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Form 3160-5 (August 2007)

SEP 11 2015

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Farmington Field Office Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. SF-078460

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No. San Juan 32-7 Unit

2. Name of Operator ConocoPhillips Company

8. Well Name and No. San Juan 32-7 Unit #16

3a. Address PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code) (505) 326-9700

9. API Well No. 30-045-11436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL H (SENE), 1650' FNL & 910' FEL, Sec. 17, T32N, R7W

10. Field and Pool or Exploratory Area Blanco Mesaverde

11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

Burlington Resources requests permission to plug and abandon the subject well per the attached procedure, current and proposed schematics. The pre-disturbance onsite was held on 9/4/15 with Bob Switzer/BLM. The Re-Vegetation Plan is attached. A closed loop system will be utilized for this P&A.

OIL CONS. DIV DIST. 3

SEP 21 2015

SEE ATTACHED FOR CONDITIONS OF APPROVAL

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston Title Staff Regulatory Technician Signature Date 9/10/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Abdelgadir Elmadani Title PE Date 09/15/15 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

Handwritten initials and numbers: 5, aw, KJ

ConocoPhillips
SAN JUAN 32-7 UNIT 16
Expense - P&A

Lat 36° 58' 58.765" N

Long 107° 35' 2.04" W

PROCEDURE

NOTE: Insert note here

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig. **Before RU, run slickline to ensure tubing is clear. If an obstruction is found, set a locking-3-slip-stop in the tubing.**

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. **If there is pressure on the BH, contact the Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger.

5. TOOH with tubing (per pertinent data sheet).

Tubing size: 1.66", 2.3#, J-55 EUE

Set Depth: 5,907'

KB: 13'

6. PU 4-3/4" bit and watermelon mill on 2-3/8" workstring and round trip as deep as possible above top perforation at 5,402'. **(TOL @ 3,634')**

7. PU 5-1/2" CR on tubing, and set at 5,352'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. *If casing does not test, spot or tag subsequent plugs as appropriate.* POOH with tubing.

8. RU wireline and run CBL with 500 psi on casing from CR at 5,352' to surface to identify TOC. Adjust plugs as necessary for new TOC. *Email log copy to Troy Salyers (BLM) at tsalyers@blm.gov and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 (Perforations, 5252-5352', 17 sacks Class B cement)

Mix 17 sacks Class B cement and spot a balanced plug inside the casing to cover the Mesaverde perforations. PUH.

10. Plug 2 (Mesaverde Formation top, 3870-3970', 17 sacks Class B cement)

Mix 17 sacks Class B cement and spot a balanced plug inside the casing to cover the Mesaverde Formation top. PUH.

11. Plug 3 (Top of liner and Pictured Cliffs Formation top, 3186-3584', 101 sacks Class B cement)

Mix 101 sacks Class B cement and spot a balanced plug inside the casing to cover the liner top and Pictured Cliffs Formation top. POOH.

12. Plug 4 (Fruitland, Kirtland, and Ojo Alamo Formation tops, 2154-2878', 438 sacks Class B cement)

RIH and perforate 3 squeeze holes at 2,878'. Establish injection rate into squeeze holes. RIH with a 7-5/8" CR and set at 2,828'. Mix 438 sacks Class B cement. Squeeze 264 sacks outside the casing, leaving 174 sacks inside the casing to cover the Fruitland, Kirtland, and Ojo Alamo Formation tops. POOH.

13. Plug 5 (Nacimiento Formation top and Surface plug, 0-740', 424 sacks Class B cement)

RU WL and perforate 4 big hole charge (if available) squeeze holes at 740'. TOOH and RD wireline. **Observe well for 30 minutes per BLM regulations.** RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with 7-5/8" CR and set at 690'. Mix 258 sacks Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 685'. Mix 166 sacks Class B cement and pump inside plug. TOOH and LD Tubing. SI well and WOC.

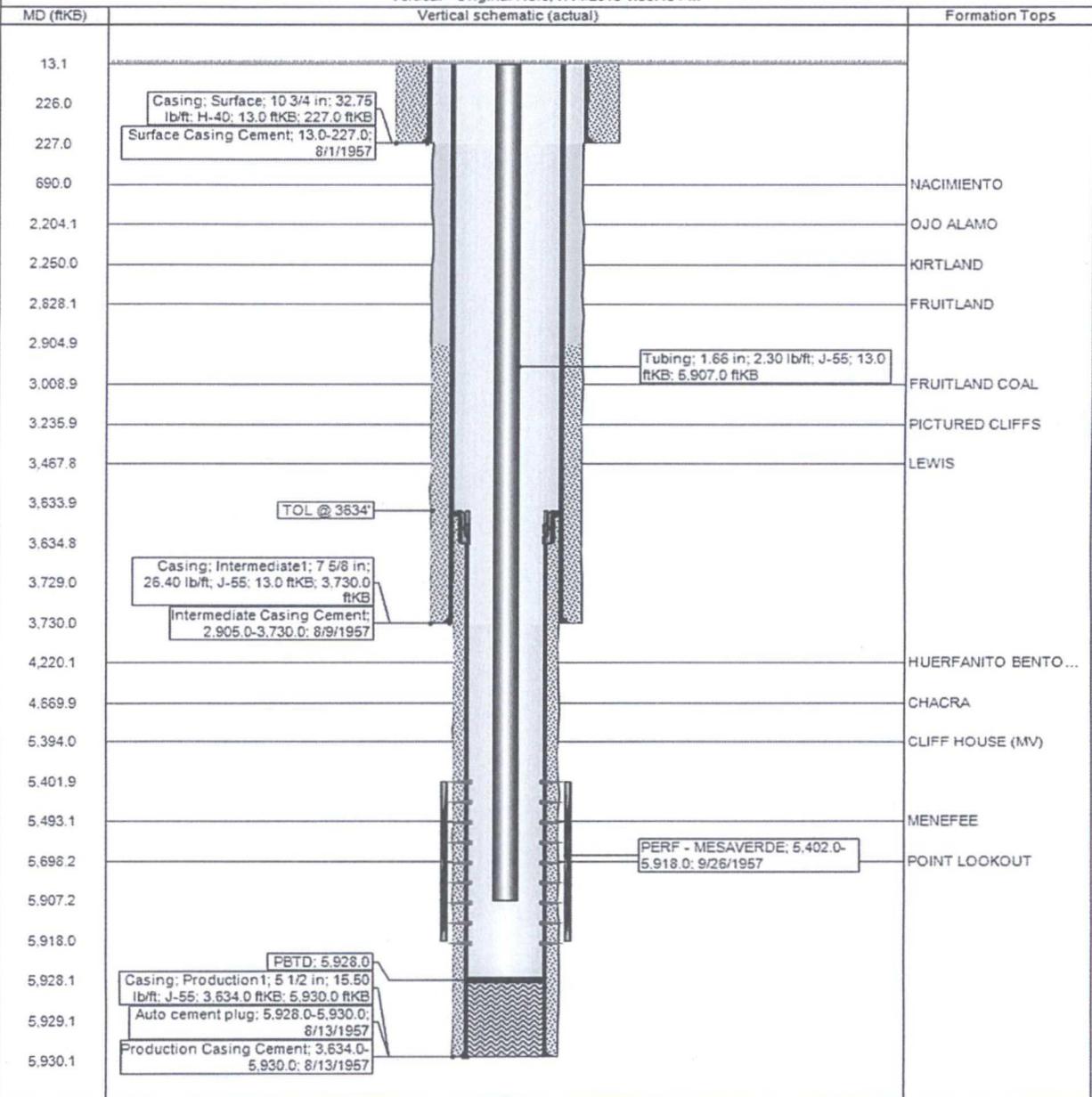
14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



Schematic - Current
SAN JUAN 32-7 UNIT #16

District NORTH	Field Name MV	API / UWI 3004511436	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 7/31/1957	Surface Legal Location 017-032N-007W-H	East/West Distance (ft) 910.10	East/West Reference FEL	North/South Distance (ft) 1,649.93
				North/South Reference FNL

Vertical - Original Hole, 7/14/2015 1:36:46 PM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: San Juan 32-7 Unit #16

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Set plug #2 (4270-4170) ft. to cover the Mesaverde top. BLM picks top of Chacra at 4220 ft. The top of the Chacra Equivalent (HB) should be used for plugging proposes.
 - b) Set plug #3 (3684-3326) ft. to cover the 5-1/2" liner and Pictured Cliffs top.
 - c) Bring the top of plug #4 to 2131 ft. to cover the Fruitland, Kirtland and Ojo Alamo tops. Adjust cement volume accordingly.
 - d) Set plug #5 (862-0) ft. inside/outside to cover the Nacimiento top, surface casing shoe and surface plug. BLM picks top of Nacimiento at 812 ft.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: tsalyers@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.