

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-045-26868 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Gallegos Canyon Unit |
| 8. Well Number 364 |
| 9. OGRID Number 000778 |
| 10. Pool name or Wildcat West Kutz Pictured Cliffs |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5362' |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
**737 North Eldridge Pkwy, 12.181A
Houston, TX 77079**

4. Well Location
Unit Letter **D** : **1165** feet from the **North** line and **695** feet from the **West** line
Section **25** Township **29N** Range **13W** NMPM County **San Juan**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully requests to P&A the subject well. Please see the attached P&A procedure including wellbore diagrams.

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3

Spud Date: 04/26/1988 Rig Release Date: SEP 14 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Toya Colvin* TITLE Regulatory Analyst DATE 09/10/2015

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: *Toya Colvin* TITLE DEPUTY OIL & GAS INSPECTOR DATE 9/24/15
DISTRICT #3

Conditions of Approval (if any):

5
KC

September 9, 2015

NMOCD

BP would like to permanently abandon the **Gallegos Canyon Unit #364** well, as per the proposed procedure and wellbore sketches.

West Kutz Pictured Cliffs
1165' FNL and 695' FWL, Section 25, T29N, R13W
San Juan County, New Mexico / API 30-045-26868
Lat: 36.701469 / Lat: -108.164062

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes , No , Unknown .
Tubing: Yes , No , Unknown , Size 2.375", Length 1219'.
Packer: Yes , No , Unknown , Type .
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs interval and Fruitland top, 1142' – 829')**: Round trip gauge ring or mill to 1142', or as deep as possible. PU and TIH with 4.5" cement retainer, set at 1142'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 28 sxs Class B cement above CR to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH.
4. **Plug #2 (Kirtland top and Surface Casing shoe, 212' to Surface)**: Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 20 sxs Class B cement and spot a balanced plug inside the casing from 212' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the

BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4.5" casing and the BH annulus to surface. Shut well in and WOC.

5. ND BOP and cut off wellhead below surface casing flange. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Gallegos Canyon Unit #364

Current

West Kutz Pictured Cliffs

1165' FNL, 695' FWL, Section 25, T-29-N, R-13-W,

San Juan County, NM / API #30-045-26868

Lat _____ / Long _____

Today's Date: 8/31/15

Spud: 4/26/88

Completed: 5/23/88

Elevation: 5366' KB

Kirtland @ 129'

9-7/8" hole

TOC @ Surface, circulated per sundry

7" 20#, J-55 Casing set @ 162'
Cement with 153 sxs (Circulated to Surface)

Fruitland @ 879'

42 jts 2.375" tubing at 1219'

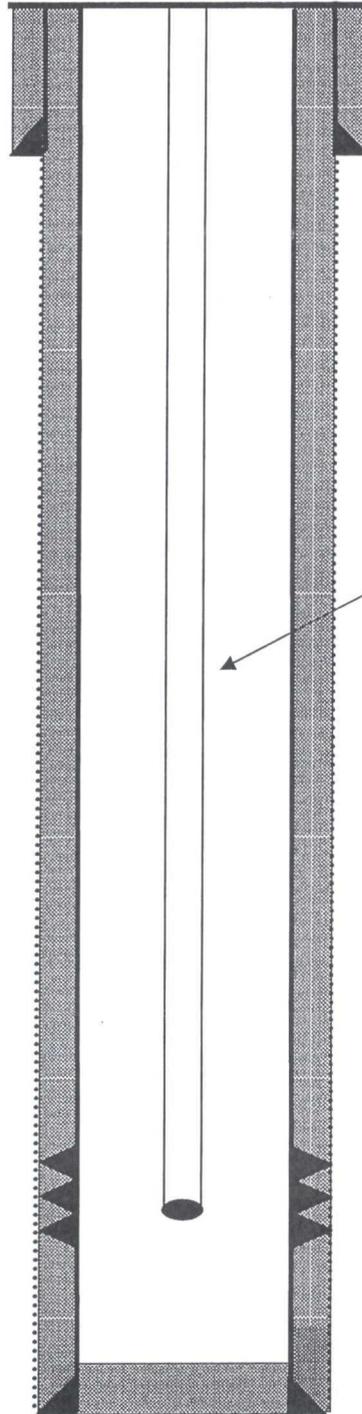
Pictured Cliffs @ 1192'

Pictured Cliffs Perforations:
1210' - 1226'

6.25" hole

4.5", 10.5#, J-55 Casing set @ 1300'
Cement with 151 sxs (190 cf)
Circulate cement to surface

TD 1305'
PBTD 1254'



Gallegos Canyon Unit #364

Proposed P&A

West Kutz Pictured Cliffs

1165' FNL, 695' FWL, Section 25, T-29-N, R-13-W,

San Juan County, NM / API #30-045-20868

Lat _____ / Long _____

Today's Date: 8/31/15

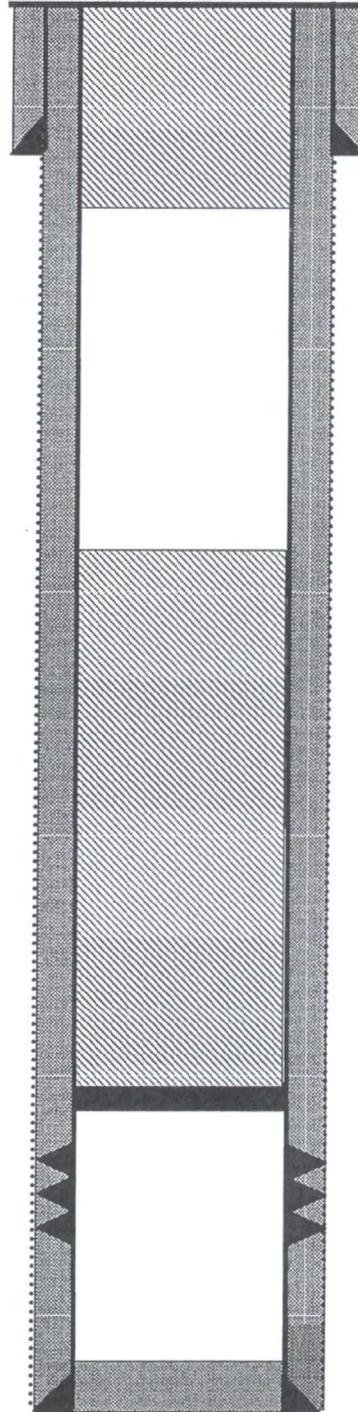
Spud: 4/26/88

Completed: 5/23/88

Elevation: 5366' KB

Kirtland @ 129'

9-7/8" hole



TOC @ Surface, circulated per sundry

7" 20#, J-55 Casing set @ 162'
Cement with 153 sxs (Circulated to Surface)

Plug #2: 212' - 0'
Class B cement, 20 sxs

Fruitland @ 879'

Plug #1: 1142' - 829'
Class B cement, 28 sxs

Pictured Cliffs @ 1192'

Set CR @ 1142'

Pictured Cliffs Perforations:
1210' - 1226'

6.25" hole

4.5", 10.5#, J-55 Casing set @ 1300'
Cement with 151 sxs (190 cf)
Circulate cement to surface

TD 1305'
PBD 1254'