Submit To Appropriat State Lease - 6 copies		æ	· State of New Mexico						Form C-105					
Fee Lease - 5 copies	'		Ene	Energy, Minerals and Natural Resources						Revised June 10, 2003				
District I 1625 N. French Dr., F	Johns NIM 991	240								WELL API NO.				
District II	10005, 14191 662	240	Oil Conservation Division						30-045-32240					
	301 W. Grand Avenue, Artesia, NM 88210					Ì	5. Indicate Type of Lease							
	District III 1220 South St. Francis Dr.						STATE   FEE							
District IV Santa Fe, NM 87505							Į	State Oil & Gas Lease No.						
1220 S. St. Francis Dr			D DECC	MADI	CTION DEDOC	T AND	DIOO	$\overline{}$			-			
	OMPLE	ION O	RRECC	NIPL	ETION REPOR	CLAN	DLOB		7 I as no Mar		I I:4 A			
la. Type of Well:	LL 🔲 GA	S WELL	DRY	П	OTHER	***			7. Lease Name or Unit Agreement 23					
	_	ID WELL	E DICI		OTTER	TIEK			SHIOTANI					
b. Type of Comp		DEEDEN	— pr.	~ —	DIEE				511.01.			, Bio	, w O	
NEW 🔼 V	VORK 📋	DEEPEN	BAC		DIFF. RESVR. □ OTH	FR					150			
2. Name of Operato			Dite	<u> </u>	RESTRE OTT				8. Well No		24.Z		EIVED 9	
HEC Petroleum, In		O	GRID #0098	112				ı	#	<i>†</i> 9		Ser OC	MS. DW.	
2: 411	-t C/- N	(1) - Dii-	TI C (A	-4)					0 D1	1			W. 2000.	
3. Address of Oper 3104 N. Sullivan, I			LLC (Ager	n)					9. Pool name	or v	and Car	١.	. 15	
3104 IV. Sullivan, I	willington, i	11,11 07 101							9. Pool name or Wildean Basin Fruitland Char					
4. Well Location													1812	
¥ Y '4 ¥	D . 02	ιο: Ε4 E	The	Manda	I: 1166? E	+ F	The West	T :	_					
Unit Letter	U92	U Feet F	rom ine	_Norun	_Line and1155'_F	eet From	The west	_Line	e					
Section	33 Tov	wnship 30	N Range	12W	NMPM	San Jua	n County							
10. Date Spudded			d 12. I		npl. (Ready to Prod.)	1:	3. Elevations			R, et	c.) 1		Casinghead	
4/2/05	4/16/05				17/05		5435' GL, 5					543		
15. Total Depth 1650'	16.	Plug Back ' 1604'	r.D		Multiple Compl. How nes?	Many	18. Interv		Rotary Too 0'-1650'	IS:	1	Cable T	ools:	
19. Producing Inter		s completio	on - Top, Bo				Dime B	<u> </u>	0 -1050	20.		tional Su	rvey Made	
1278' - 151										L	YES			
21. Type Electric a Open Hole I			ond						22. Was W	ell C	ored NO			
23.	Jonisty, C	oment Be	71. <b>u</b>	CA	SING RECOR	D (P	mort all c	trin	os set in	11/0	11)			
CASING SIZI	7	WEIGHT I	B/FT		DEPTH SET		OLE SIZE	ott 111				Δ1	MOUNT PULLED	
8-5/8"		24# H					12-1/4"		CEMENTING RECORD 212 cu.ft.			710	0	
5-1/2"		15.5# J					7-7/8"			cu.			0	
3 1/2		15.511 5		<del>                                     </del>	1050	· · · ·	7-770		133	· cu.	16.			
	<u> </u>			<del> </del>							,			
24.				LIN	ER RECORD			25.	<u> </u>	TII	BING RE	CORD		
SIZE	TOP		BOTTOM	1711	SACKS CEMENT	SCREI	EN.	SIZ			DEPTH SE		PACKER SET	
NONE			20110111		DATE CENTER OF	SCICE			3/8"	_	1543'		TACKERBET	
1,01,2				_		<del>                                     </del>		+		$\dashv$	13 13			
26. Perforation re	ecord (interv	al. size. and	l number)	6 - 0.48	" SPF	27 A	CID, SHOT	FR	ACTURE (	FM	ENT SOI	IEEZE	FTC	
@ 1482' - 15				0.10	511		INTERVAL							
@ 1278' – 15							- 1513'	*	AMOUNT AND KIND MATERIAL USED  57,770# 16/30 in 20# X-linked gel –Screen out					
				,			1278' – 1513'							
1278' – 1513' 225,000# 20/40 Brady sand in 20# X-lin					n 20# X-iinked gei									
					- DD		CONTON		<u> </u>					
28	<del></del>	- 15	1 3.6 .	1 1 (5)			CTION		There is a					
Date First Producti	on				ow <i>ing, gas lift, pumpir</i> pumping equipment	ıg - Size	and type pum	p)	Well Stat		rod. or Shu	t-in)		
Date of Test	Hours Test		Choke Size		Prod'n For	Oil - B	hl	Gas	- MCF		Water - Bb	1	Gas - Oil Ratio	
10/16/05					Test Period				1CF/D no flo		water - Bo		Gus - On Rano	
						<u> </u>		<u> </u>			····			
Flow Tubing	Casing Pre	essure	Calculated: Hour Rate	24-	Oil - Bbl.	-	s - MCF	_	Water - Bbl.		Oil Gr	avity - Al	PI - <i>(Corr.)</i>	
Hour Rate 0 MCF/D no flow 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent Test Witnessed By														
		· · · · · · · · · · · · · · · · · · ·	, , , , , , , , , , , , , , , , , , , ,	,	•					``	ot without	A Dy		
30. List Attachmen	its											<del></del>		
31 .I hereby certi	ty that the i	nformatio	n shown or	n both s	ides of this form as	true and	d complete to	o the	best of my	кпоч	ledge and	belief		
	11 1	Τ.,	4		Printed									
Signature	More	uppe	N		Name Mike Pip	pin	Title	Per	r. Engr. (A	gen	t)	11/1	/05 Date	
		• /						•		O	7	- 1/ 1		
E-mail Address	mpippii	n@ddbro	adband.ne	et										

## **INSTRUCTIONS**

## Shiotani #9

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northweste	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo <u>e 56'</u>	T. Penn. "B"					
T. Salt_	T. Strawn	T. Kirtland-Fruitland e 261'	T. Penn. "C"					
B. Salt_	T. Atoka	T. Pictured Cliffs 1524'	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T.Tubb_	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		RTANT WATER SANDS	
Include data on rate of water	er inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
		CORD (Attach additional sheet if nece	

			BITTODO OT TELECOTED	(		WI CI CI IC	I DILLOUGH IL I	iccossary)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		:						