District I
1625 N. French Dr., Hobbs, NM 88240
District II •
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

Company Comp		Dr., Sama	Fe, NM 8750)5		Santa Fe, N	Francis Di M 87505	. •	J	}		AMENDED REPOR					
Burlington Resources Oil & Gas Company LP 14:338 7 Reason for Filling Codde Effective Date New Drill 14:338 7 Reason for Filling Codde Effective Date New Drill 14:338 7 Reason for Filling Codde Effective Date New Drill 14:338 7 Reason for Filling Codde Effective Date New Drill 14:20 7 Fool Code 7 Fool Cod		I.	REQU	UEST FO	OR ALI	LOWABLE	AND AU	THOR			TRANS						
PO Box 2489																	
API Number 3 Pool Name 30-045-32894 30-045-32894 30-045-32894 30-045-32894 30-045-32894 30-045-32894 30-045-32894 30-045-32894 31-08-3	PO Box 4289		³ Reason for Filing Code/ Effective Date														
30-045-32894 Basin Fruitland Coal 71629	Farmington, N																
Property Cole	⁴ API Number																
11. 10 Surface Location 100 10	30-045-32894	4		Basin Fruitland Coal								71629					
11.							l l				Well Num						
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Transporter	_		_		nnaction					ı							
III. Oil and Gas Transporters 18 Transporter 18 Transporter 18 Transporter 18 Transporter 19 Tra	Lse Code					C-129 Fell	mit Number	`	-127 Elic	cuve Date	C-129 Expiration Date						
	F		wing														
	III. Oil an	nd Gas		ters													
9018 Giant Industries	¹⁸ Transporte		19 Tra	¹⁹ Transporter Name			²⁰ POD ²¹		D/G								
10										and Description							
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25 Spud Date 6/25/05		accu vv		D ULSTR	Location a	and Description											
25 Spud Date 9/30/05 5187' 27 TD 5185' 4774'-5110' 30 DHC, MC	V. Well C	Complet	ion Data								•						
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41 Choke Size 42 Oil 43 Water 44 Gas 555 45 AOF 46 Test Method Flowing	41 Choke Siz	ze			4	³ Water				⁴⁵ AOF							
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to	47 I hereby certificomplied with a	fy that the	rules of the	Oil Conser	vation Div	ision have been			OIL CO	NSERVAT	ION DIVIS	ION					
the best of my knowledge and belief.				G e.i. a.o.o		Tompiew W			. 1	1.1							
Signature: Approved by: Charle Horen		١	· /V /)	ande	<i>)</i>		Approved by:		had	1760	/ Sen						
Printed name: Joni Clark Title: SUPERVISOR DISTRICT # 3		tou	il		Printed name:												
Title: Senior Regulatory Specialist Approval Date: OCT 28 2005	Signature: Printed name:	bu	i U				Title:	SUP	ERVISO	R DISTR	ICT#2						
Date: Phone: (505)326-9700	Signature: Printed name: Joni Clark Title:								ERVISOR	R DISTR	ICT#3						