

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079250

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME *MV PA# NANNA*
San Juan 28-5 Unit *7841A*

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit 84

9. API WELL NO.

30-039-20360 *22*

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 16, T-28-N, R-5-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

7005 OCT 28 AM 7 22

RECEIVED

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

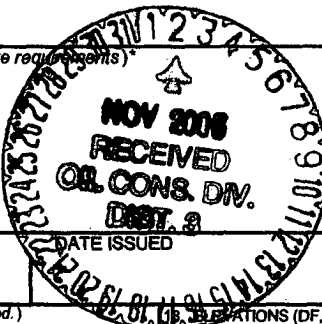
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1700' FNL, 1650' FEL

At top prod. interval reported below Same as above

At total depth Same as above



14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

3-29-71

16. DATE T.D. REACHED

4-8-71

17. DATE COMPL. (Ready to prod.)

10/25/05

18. OPERATIONS (DF, RKB, RT, BR, ETC.)*

6582' GL

20. TOTAL DEPTH, MD & TVD

7970'

21. PLUG, BACK T.D., MD & TVD

7961'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde (4479'-5818')

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	242'	13 3/4"	240 sxs	
7"	20#	3780'	8 3/4"	170 sxs	
4 1/2"	11.6/10.5	7970'	6 1/4"	330 sxs	702 3762'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7824'	

31. PERFORATION RECORD (Interval, size and number)

Lewis .34 diam 1 SPF @ 4479'-4658', 30 holes Total
Cliffhouse .34 diam 1 SPF @ 5232'-5529', 28 holes Total
PT LO, .34 diam, 1 SPF @ 5568'-5818', 25 holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4479'-4658'	10,000 gal 70% Linear Foam, 200,000# 20/40 Sand
5232'-5529'	10 bbls 15% HCL, 10,000 Gal 60% SF, 100,000# 20/40 Sd
5568'-5818'	10 bbls 15% HCL, 10,000 gal 60% SF, 100,000# 20/40 SD

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
10/25/05	1	2	→		1065 thru Pitot			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 485	SI 459	→		1065 MCF		ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

OCT 28 2005

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be commingled under DHC # 1808AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON FIELD OFFICE

BY

AAH

SIGNED

Frances Soud

TITLE

Regulatory Specialist

DATE

10/27/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24 below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs, including geologists, sample and core analysis, all types electric, etc., forms, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (elevation of otherwise shown) for depth measurements given in other states on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone, multiple completion, so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (log) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement" Attached supplemental report for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

33 SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OR POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL WELL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, CUSHION USED, TIME TO OIL OR GAS FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	THICKNESS (FEET)	PERCENTAGE POROSITY	PERCENTAGE SATURATION	PERCENTAGE PRODUCTION	PERCENTAGE RESERVE	PERCENTAGE RECOVERY	PERCENTAGE LOSS	PERCENTAGE GAIN	PERCENTAGE TOTAL	PERCENTAGE OTHER	PERCENTAGE UNKNOW	PERCENTAGE TOTAL
Pictured Cliffs	5286											
Mesa Verde	5659											
Point Lookout	6424											
Calhoun	7616											
Greenhorn	7673											
Graneros	7788											
Dakota												

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