Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMSF-079483				
1a. Type of Well Oil Well X Gas Well Dry Other												6. If Indian, Allotee or Tribe Name			
	Ł.,	_	New Well		Over	-	กอรุ	Bug Back	álfi s	යන්ත ව	1		, 1 1110100 0	. Trice runing	
	of Completion:	Oth					669 <u>1</u>	The Parity Factor	. [][b	шже	SVI) 1	. Unit or C	CA Agreen	nent Name and No.	
2. Name o	•							-	ENT			Lease Na	ame and W	eli No.	
Energen Resources Corporation ()70 FAR/HIGHOUSE 3. Address Ja. Phone No. (include area code)									ndal _	Carson 204S					
		iti abaaa	. Ehamia	anton M	M 0740	.4	Ja.		•		oue)	. API Wei			
	loomfield I n of Well <i>(Repo</i>						uireme		<u>325-68</u>	00	—- <u>-</u>		9-27476		
At surfa	ce 1035	FSL,	755' F	RT.	SE/SE	-		,			110			Exploratory and Coal	
	1000		,,,,		JE/ JE						1	Sec., T.,	R., M., or	Block and	
At top p	rod. interval rep	orted belo	^{ow} 1672'	EST. 7	797' FE	г.						Survey or Area P - Sec. 06, T30N, R04W - NME			
At total depth 2597 FSL. 1032 FEL												12. County or Parish 13. State			
At total	depth 2597	'FSL.	1032	FEL								io Arri	iba	NM	
14. Date S	pudded	15. Dat	e T.D. Reac	hed		16. Dat		•				7. Elevation	ons (DF, R	KB, RT, GL)*	
		1				□'	D&A	<u>-</u>	Ready	to Pr	od.				
				0/16/05 19. Plug Back T.D.: MD				10/17/05				7178' GL			
18. Total I	Depth: MD TVD			v. Plug Bacl		77.75				Briage Ph	e Plug Set: MD TVD				
21. Type F	Electric & Other		56' cal Logs Run	(Submit co				956'	122. Wa	المس ي	cored? F	X No		ubmit analysis)	
-1. 1 JPC I				(PJ 0. 00011	,	-		1	is wen i	_	X No	`	ubmit report	
none											al Survey?			es (Submit copy)	
	and Liner Reco	rd (Repor	t all strings	set in well)											
Hole Size	Size/Grade	Wt.(#ft.)	Top (ME) Bottom	(MD)	Stage Ceme	enter	No.of S			rry Vol.	Cemen	t Top*	Amount Pulled	
2-1/4"	9-5/8"	32.3#			248'		Depth		Type of Cement 200 sks		BBL)			circulated	
8-3/4"	7"	23#	J-55					715				236 cu.ft.		circulated	
6-1/4"	4-1/2"	11.6#						non				1010 00.10		<u> </u>	
0-1/4"	4-1/2	11.0	J-55		'-		-	1.831							
			J-55							<u> </u>					
			 					 				 			
24. Tubing	Record						-	1				Ĺ			
		VID) 5		(m)	Size	Donath Con	(1/10)	Deeles D	Depth (MD		Size	D-ah (Set (MD)	Packer Depth (MD)	
Size 2-3/8"	Depth Set (1		acker Depth (l	MD) C	nize	Depth Set	(MD)	Packet D	epui (MD	' -	3126	Deptil	et (MD)	Packet Deput (IVID)	
	cing Intervals	!_		L		26. Perfor	ation F	Record				L		·	
	Formation		Тор	Bot	tom			l Interval		Size	T	No. Holes		Perf. Status	
A) F	Fruitland Coal		42091	52:	331	420	91 -	4471'	471' 0.5		,	1572		6 JSPF	
B)	Trustana cour						4554' - 4854'			0.50		1800		6 JSPF	
<u>c)</u>		•••					,	5233'		0.50		1764	1	6 JSPF	
D)														131 (12)	
	Fracture, Treatr	nent, Cem	ent Squeeze	Etc.									A TOP		
	Depth Interval							Amount and	d Type of	Materia	al	1	90	18 Les	
			none								···	*	R	and O'	
									*******			<u></u>	OR C	DEVEN ®	
												100	4 0	De Co	
										-		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	نم		
28. Produc	tion - Interval A												C.		
Date First Produced	Test Date 10/20/05	Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav	rity	Gas Gravity		Productio	n Method	W. A.	(9151)	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	itus		ACC	EPTED	FOR RECORD	
	SI 100	100		Pitot-	100	L	l								
	ction-Interval B	1.,		To:	T a	T	T = ::		T		T		OCI	3 1 2005	
Date First Produced	Test Date	Hours Tested	Test Production	<u> </u>	Gas MCF	Water BBL	Oil Grav		Gas Gravity		Production	n Method	RMINUIT	IN FIELD OFFICE	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	itus		i BY	.00		

Sb. Production - Interproduced Choke Tbg. Production-Interproduced Choke Size Flwg. S1 Choke Test Date Choke Tbg. Production-Interproduced Choke Tbg. Press Date Choke Tbg. Press Produced Choke Tbg. Press Press Produced Choke Size Flwg. S1 Choke Tbg. Press Press Press Produced Choke Size Flwg. S1 Choke Tbg. Press	Hours Tested ess. Csg. Press. rval D Hours Tested ess. Csg. Press. c (Sold, used for rous Zones (Included Interval	ude Aquifers):	ntents th	Gas MCF Gas MCF Gas MCF Gas MCF	Water BBL Water BBL Water BBL	Oil Gravity Gas: Oil Ratio Oil Gravity Gas: Oil Ratio	Gas Gravity Well Status Gas Gravity Well Status	Production Method Production Method	
Choke Size Tbg. Pr Flwg. S1 8c. Production-InterDate First Toduced Date Choke Tbg. Pr Flwg. S1 9. Disposition of Gas 0. Summary of Por Show all importests, including pressures and re	rval D Hours Tested ess. Csg. Press. (Sold, used for rous Zones (Incitant zones of p depth interval coveries	Test Production 24 Hr. fuel, vented, etc. aude Aquifers): orosity and contested, cushic	Oil BBL Oil BBL	Gas MCF Gas MCF Gas MCF	Water BBL Water BBL Water BBL	Gas: Oil Ratio Oil Gravity Gas: Oil Ratio	Well Status Gas Gravity	Production Method	
8c. Production-Interpretate First Test Toduced Choke Tbg. Pr Flwg. SI 9. Disposition of Gas 0. Summary of Portests, including pressures and re	rval D Hours Tested ess. Csg. Press. (Sold, used for ous Zones (Inc. tant zones of p depth interval coveries	Test Production 24 Hr. fuel, vented, etc ude Aquifers): orosity and cortested, cushic	Oil BBL Oil BBL	Gas MCF Gas MCF Cereof: Co	Water BBL Water BBL	Oil Gravity Gas: Oil Ratio	Gas Gravity	Production Method	
hoke Tbg. Pr Flwg. S1 D. Disposition of Gas Show all import tests, including pressures and re	Hours Tested ess. Csg. Press. (Sold, used for) rous Zones (Included that zones of page depth interval coveries	Production 24 Hr. fuel, vented, etc ude Aquifers): orosity and cortested, cushic	Oil BBL	MCF Gas MCF	Water BBL	Gravity Gas: Oil Ratio	Gravity	Production Method	
noke Tbg. Pr ze Flwg. S1 Disposition of Gas Summary of Por Show all import tests, including pressures and re	ress. Csg. Press. (Sold, used for rous Zones (Included Interval coveries)	Production 24 Hr. fuel, vented, etc ude Aquifers): orosity and cortested, cushic	Oil BBL	MCF Gas MCF	Water BBL	Gravity Gas: Oil Ratio	Gravity	Production Method	
Piwg. S1 Disposition of Gas Summary of Por Show all importests, including pressures and re	Press. (Sold, used for your Zones (Incident zones of p depth interval coveries	fuel, vented, etc. ude Aquifers): orosity and contested, cushic	BBL)	MCF ereof: Co	BBL	Ratio	Well Status		
Show all importests, including pressures and re	rous Zones (Inclant zones of p depth interval coveries	ude Aquifers): orosity and cor tested, cushic	ntents th	ereof: Co	to be	sold			
Show all import tests, including pressures and re	tant zones of p depth interval coveries	orosity and cor tested, cushic	ntents the	ereof: Co					
Show all import tests, including pressures and re	tant zones of p depth interval coveries	orosity and cor tested, cushic	ntents the	ereof: Co			31. Format	ion (Log) Markers	
Formation	Тор	Bottom			red interva ol open, f	als and all drill-sten lowing and shut-i	,	6 , 1	
rormation	Тор		1	Decem	:4: C-		 	N	Тор
		Dottom	<u> </u>	Descr	iptions, Co	ntents, etc.		Name	Meas.Depth
							San Jose	9	
	ł					TVE	Nacimier	nto	Est. 2028
							Ojo Alan	no	Est. 3328
	1						Kirtland	d Shale	Est. 3528
							Fruitlar	nd	Est. 3798
							Fruitlan	nd Coal Top	3935
							1	nd Coal Base	not pentrated
							Picture	d Cliffs	not pentrated
									}
	1		1				ł	•	
		j	İ						
	<u> </u>	<u></u>							<u> </u>
. Additional rema	rks (include plu	gging procedur	re):						,
3. Indicate which i			ing a che	ck in the	appropriate	boxes:	_		
Electrical/Me	chanical Logs (full set req'd)		Geo	logic Repo	rt DST Repo	ort Direct	ional Survey	
Sundry Notice	e for plugging a	nd cement verif	fication	Core	Analysis	Other			
4 . T. hander and if.	that the forese	ng and attached	l informa	tion is an	unless and	annuat an datamain	d from all availe	blo records (see attached	instructions)*
4. I hereby certify	that the foregoi	ng and attached	i iniorma	tion is cor	npiete and	correct as determin	ed from all availa	able records (see attached i	nstructions)*
Name (please pr	int) <u>Vicki</u>	Donaghey				Ti	tle <u>Requlat</u>	cory Analyst	
	~			,					
Signature	icki.	Minus	$\lambda \alpha \lambda$	W		n	te 10/05	/05	
3-5-min		<u> </u>	1	~~~	<u> </u>	<i>D</i>	ite <u>10/25/</u>	-03	
			7		ر				