

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well		<input type="checkbox"/> Oil Well		<input checked="" type="checkbox"/> Gas Well		<input type="checkbox"/> Dry		Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion:		<input checked="" type="checkbox"/> New Well		<input type="checkbox"/> Work Over		<input type="checkbox"/> Deepen		<input type="checkbox"/> Plug Back		<input type="checkbox"/> Diff. Resvr.	
2. Name of Operator		Energex Resources Corporation		3a. Phone No. (include area code)		7. Unit or CA Agreement Name and No.		NMNM 78384A		8. Lease Name and Well No.	
3. Address		2198 Bloomfield Highway, Farmington, NM 87401		10/03/05		Carracas 27A #9		9. API Well No.		30-039-27551	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*		At surface		2300' FSL, 900' FEL		NE/SE		10. Field and Pool, or Exploratory		Basin Fruitland Coal	
At top prod. interval reported below		At total depth		11. Sec., T., R., M., or Block and Survey or Area		I - Sec. 27, T32N, R05W		NMNM		12. County or Parish	
14. Date Spudded		15. Date T.D. Reached		16. Date Completed		17. Elevations (DF, RKB, RT, GL)*		7127'		13. State	
06/09/05		06/27/05		10/03/05						NM	
18. Total Depth: MD		3984'		19. Plug Back T.D.: MD		3984'		20. Depth Bridge Plug Set: MD		TVD	
TVD				TVD				TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		none		22. Was well cored?		<input checked="" type="checkbox"/> No		<input type="checkbox"/> Yes (Submit analysis)		Was DST run	
						<input checked="" type="checkbox"/> No		<input type="checkbox"/> Yes (Submit report)		Directional Survey?	
						<input checked="" type="checkbox"/> No		<input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12.25"	9.625"	32.3#	H-40	251		125 sks			148 cu.ft.-circ.		
8.75"	7"	20#	J-55	3784'		700 sks			1176 cu.ft.-circ.		
6.25"	5.5"	15.5#	J-55	3941		none					
			3673'								
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375"	3908'										
25. Producing Intervals				26. Perforation Record							
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A) Fruitland Coal	3823'	3882'		0.49	172	4 js pf					
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval			Amount and Type of Material								
			none								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
	10/04/05	3									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
	0	1150			750						
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			

RECEIVED

OCT 28 2005

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

OCT 28 2005

FARMINGTON FIELD OFFICE

BY

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	1892
				Ojo Alamo	3190
				Kirtland Shale	3292
				Fruitland	3722
				Fruitland Coal	3824
				Pictured Cliffs	3882

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 10/19/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.