

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>									
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/>									
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION									
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-805									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 860' FSL - 1770' FWL, UL "N" At top prod. interval reported below Same At total depth Same									
5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT #119									
6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE TRIBE									
7. UNIT AGREEMENT NAME HOYT #2B									
8. FARM OR LEASE NAME, WELL NO. 30-039-27782									
9. API WELL NO. 30-039-27782									
10. FIELD AND POOL, OR WILDCAT BASIN DK / BLANCO MV									
11. SEC., T., R., M., OR BLOCK AND SURVEY SEC. 5, T26N, R4W									
12. COUNTY OR PARISH DO ARRIBA									
13. STATE NM									
14. PERMIT NO. DATE ISSUED									
15. DATE SPUNDED 7/15/2005 16. DATE T.D. REACHED 7/28/2005 17. DATE COMPL. (Ready to prod.) 10/17/2005 18. ELEVATIONS (DF, RKB, RT, GS, ETC.) 7189' GL 19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MM & JJJ 8345' 21. PLUG, BACK T.D., MD & TTT 8338' 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY									
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD) 5586' - 6199' BLANCO MESA VERDE - Point Lookout & Cliffhouse									
25. WAS DIRECTIONAL SURVEY MADE YES									
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL									
27. WAS WELL CORED NO									
28. CASING RECORD (Report all strings set in well!)									
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED	
9-5/8"	36# J-55	334'	13-1/2"	300 sx				circ 23 bbl to surface	
7"	23# N-80	4302'	8-3/4"	570 sx				circ 80 bbl to surface	
4-1/2"	11.6# N-80	8345'	6-1/4"	475 sx, TOC @ 4318'					
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD				
4-1/2"	3982'	4346'	475 sx		SIZE	DEPTH SET (MD)	PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
5586' - 6199' 44 Holes					6089' - 6199'				
3-1/8" Casing Gun, 1 JSPF, 120 Degree Phasing					1,000 gal 15% HCl, 49,450 gal 2% KCl w/ 1,955,960 SCF N2 carrying 130,000# 20/40 Brady sand. Ramping @ 0.5 ppg, 1 ppg, 2 ppg.				
					5586' - 5708'				
					1,000 gal 15% HCl, 139,629 gal 2% KCl slickwater carrying 130,000# 20/40 Brady ramping @ 0.25 ppg, 0.50 ppg, 1 ppg, 1.5 ppg, 1.75 ppg, avg psi 2500 @ 58 BPM.				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump)				WELL STATUS (Producing or Shut-In)			
ASAP		FLOWING				SHUT-IN			
DATE OF TEST	HR'S TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL	GAS---MCF	WATER---BBL	GAS-OIL RATIO		
10/13/2005	3	1"		0	41	8			
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE	OIL---BBL	GAS---MCF	WATER---BBL	OIL GRAVITY--API (CORE.)			
15	160		0	332	64				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED									
35. LIST OF ATTACHMENTS DEVIATION SURVEY									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
SIGNED <i>Miranda Martinez</i> e-mail: mmartinez@patinasanjuan.com				TITLE REGULATORY ANALYST					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

HOYT #2B

API#: 30-039-27782

Formation Tops:

Pictured Cliffs	3790'
Cliffhouse	5600'
Menefee	5720'
Point Lookout	6070'
Greenhorn	8020'
Dakota	8100'

TOTAL DEPTH ***8345'***